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Submit 3 Copies To Appropriate District	e District State of New Mexico				Form	C-103	
Office District I	Energy, Minerals an	nd Natur	ral Resources		May	27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		ر. در فرک	DIVISION	WELL API NO. 30-025-37568		~	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	14.5	3 2 1	5. Indicate Type of	of Lease		
District III 1000 Ris Prozes Rd Artes NM 87410	1220 South S			\	FEE		
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			56. State Oil & Ga	s Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				SE-9713			
	ES AND REPORTS ON	WELLS		7. Lease Name or	Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
PROPOSALS.) 1. Type of Well: Oil Well G	8. Well Number	2	/				
2. Name of Operator				9. OGRID Numb 231429	er		
MANZANO, LLC 3. Address of Operator				10. Pool name or	Wildcat		
3. Address of Operator P.O. BOX 2107 – ROSWELL, NM 88202-2107 (505) 623-1996				MESCALARO, N		N	
4. Well Location						-	
Unit LetterH:	1955feet from the	NOR	TH line and	437feet from	theEAS	T_line	
Section 11	Township 10s		Range 32e	NMPM	LEA County		
	11. Elevation (Show when	ther DR,	RKB, RT, GR, etc.)		Sec. Mary		
Pit or Below-grade Tank Application a or C	4280 KB	·······.		······································			
Pit type Depth to Groundwate		st fresh w	ater well Dist	ance from nearest surf	ace water		
Pit Liner Thickness: mil	Below-Grade Tank: Volu			nstruction Material			
· · · · · · · · · · · · · · · · · · ·	propriate Box to Indi	icate N	ature of Notice	Report or Other	Data		
	propriate box to mai			-			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
			COMMENCE DRI		P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	ГЈОВ 🛛			
OTHER:			OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
2/8/06 Spud in drilling 17.5" hole @ 9:30am, Reached TD of 388' @ 7:30pm, Ran 9jts (348') new <u>13 3/8"</u> 48#/ft H-40 casing, RU BJ							
Services & cement w/400sx Class "C" w/2% CaCl (weight=14.8ppg/yield=1.35cfs), Plug down @ 2:20am (2/9/06), Circualted 128sx cement to pit							
2/9/06 NU 3000# WP BOPE, Test blind rams & manifold to 500#, GIH w/11" bit, Test pipe rams, manifold & Kelly cock to 500#, Start drilling on cement shoe @ 4:30pm, start drilling new 11" hole @ 7:00pm							
2/13/06 Reach TD of 3400' (11" hole) @ 7:00pm, Ran 34jts 32#/ft J55 ST&C + 44jts 24#/ft J55 ST&C casing & set @ 3400', RU BJ							
Services & cement w/1200sx 35:65 POZ "C" (weight=12.5ppg/yield=1.98cfs) + 250sx Class "C" w/2% CaCl (weight=14.8ppg/yield=1.34cfs), Plug down @ 10:30pm (2/14/06), Circulate 593sx cement to pit							
2/15/06 NU 3000# WP BOP stack, Test blind rams to 1500#, GIH w/7.875" bit, Test pipe rams, manifold & Kelly cock to 1500#, Start drilling on cement shoe @ 2:00pm (2/15/06), Start drilling new 7.875" hole @ 3:30pm							
a ming on cement shoe (# 2.00pm (2/15/00), Start a ming new 7.875 note (# 5.50pm							
I hereby certify that the information ab							
grade tank has been/will be constructed or cle	according to NMOCD gu], a general permit []	or an (attached) attern	ative OCD-approved	i pian [_].	
SIGNATURE ////	ana TI	TLE		MANAGER	DATE3/	16/06	
Type or print name: MIKE HANAGA	N E-mail	address:	mhanagan@dfn.co	m Telephon	e No. 505-623-19	96	
For State Use Only			• •	-			
APPROVED BY:				ENGINEEH	DATE		
Conditions of Approval (if any):		ITLE	-DOI EUN	EIN	DATE MAR 2	0 200c	
			PETROLEUM				

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Conditions	of Approval	(if any):