Submit 3 Copies To Appropriate District State of New-Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONSERVATION DURING	30-025-37568
1301 W. Grand Ave., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	E-9713
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	FOUR PETE SAKE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
MANZANO, LLC 3. Address of Operator	231429 10. Pool name or Wildcat
P.O. BOX 2107 – ROSWELL, NM 88202-2107 (505) 623-1996	MESCALARO, NORTH -U. PENN
4. Well Location	
Unit Letter H : 1955 feet from the NORTH line and 437 feet from the EAST line	
Section 11 Township 10s Range 32e	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4280 KB	
Pit or Below-grade Tank Application _ or Closure _	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	RILLING OPNS. P AND A
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEM	ENT JOB
13. Describe proposed or completed operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
3/9/06 Reached TD of 9050' @ 3:30pm, RU Schlumberger & run open hole logs (GR/Nue-Den/LL), Ran 21jts new 5 1/2" 20#/ft L-80	
casing + 2jts $17#/ft$ HCP110 casing + DV tool + 51jts $17#/ft$ HCP 110 casing + 137jts $17#/ft$ N-L80 casing + 1jt $20#/ft$ L80 casing to	
setting depth of 9043', RU BJ Services & cemented 1st stage w/350sx Class 15:61:11 Super C (weight=13.4ppg/yield=1.51cfs), cement	
2 nd stage w/1700sx 35:65:6 "C" (weight=12.5ppg/yield=1.94cfs) + 225sx Class "H" Neat (weight=15.6ppg/yield=1.18cfs), Plug down @	
11:00pm (3/12/06), Circulated 128sx cement to pit, ND BOP, Set casing slips, Release UDI Rig #28 @ 6:00pm on 3/12/06	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE // funcion	MANAGERDATE3/16/06
Type or print name: MIKE HANAGAN E-mail address: mhanagan@dfn For State Use Only	.com Telephone No. 505-623-1996
MAD O	
APPROVED BY:	
Conditions of Approval (if any):	