District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec. NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

UL or lot no.

Submit to appropriate District Office

AMENDED REPORT

Lea

County

60 2

67

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

		<u></u>	¹ Operator Name a Purvis Operta P O Box 5 Midland, TX 79	ting Co. 1990			30-6	² OGRID Number	59	59
	erty Code 5524	2			³ Property Name Jones			Wei	lí No.	
		9	Proposed Pool 1 sissippian Wildcat		/		¹⁰ Prop	osed Pool 2		
				7 5	Surface Locat	ion	A. A	20100789	2	
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	0.	County

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

West 1980' F 17 15S 35E 1650' North CO ⁸ Proposed Bottom Hole Location If Different From Surface Feet from the Feet from the North/South line ast/West line UL or lot no. Section Township Range Lot Idn 55 ŝ Additional Well Information

¹¹ Work Type Code ¹² Well Type Code G		R		'* L	P P	4022'		
¹⁶ Multiple ¹⁷ Proposed Dep NO 13,450)	¹⁸ Formation Mississippian		¹⁹ Contractor lot Determined	²⁰ Spud Date ASAP		
Depth to Groundwater		Distance fro	om nearest fresh water	well	Distance from ne	earest surface water		
Pit: Liner: Synthetic X 1	2_mils thick Clay	Pit Volume	:_ <u>3000_</u> bbls	Drilling Method	• • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·	~	
Closed-Loop System				Fresh Water	Brine 🗹 Diesel	/Oil-based X Gas/Air 🔲		

²¹ Proposed Casing and Cement Program

<u>12 ¼" 9 5/8" 36 & 40# 6200' 1700 sx 5</u>	Surface
	Surface
	Surface
$8\frac{3}{4}$ " 5 $\frac{17}{4}$ " 17# & 20# 13.450' 950 sx TO	TOC - 9100'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Purvis Operating Co. proposes to drill and test the Mississippian and intermediate formation, Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 6200' and cemented. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-400' FW/Gel/Paper; 400'-6200' FW going to Brine; 6200'-11600' Cut Brine w/ Sweeps 11600' - 13450' Salt Gel/Starch/Drispac

BOPE PROGRAM: A 5000# BOPE will be installed on the 9 5/8" casing and tested daily for operational.

Permit Expires 1 Year From Approvi Date Unless Drilling Underway

.

	given above is true and complete to the ther certify that the drilling pit will be	OIL CONSERVATION DIVISION				
	uidelines X, a general permit 🔲, or an		Mary			
Printed name: Susannah Donaldson		Title:	PETROLEUM ENGINEER			
Title: Regulatory Agent/Land Departn	ient	Approval Date:	Expiration Date:			
E-mail Address: susannah@purvisop.c	com	MAR 2	0 2006			
Date: February 13, 2006	Phone: 432-682-7346	Conditions of Appro	val Attached			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

¹ API Number					2	³ Pool Name Wildcat Mississippian					
30-07	25-3	7759		ぞういつス Wildcat Mississippian							
⁴ Property Code					⁵ Property N	ame		* W	* Well Number		
35526					Jones				1		
⁷ OGRID No.					* Operator N	ame		9	° Elevation		
131559				Purvis Operating Co.					4022		
· · · · ·		ndit d = 14 = /			¹⁰ Surface L	location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
F	17	155	35E		1650	North	1980	West			
		•	¹¹ Bo	ttom Hole	e Location If	Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres 320	s ¹³ Joint o		onsolidation	Code ¹⁵ Ord	ler No.	· · · · · · · · · · · · · · · · · · ·		1			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1660	OPERATOR CERTIFICATION / hereby certify the the information contained herein is true and complete to the best of my knowledge and better. Suganah Dirich
1960' N.33"01'12.1" W.103"25'54.8"	Susannah Donaldson Printed Name Regulatory Andrew 7100 2/13/0400 Date 19 19 SURVEYOR CENTIFICATION
FEE	I have by covering that the well down shouth on this plat day plotted from field notes of actual encours shot by the or under my supervision, and that the ame is true and correct to the base of thy bells. 2/28/2002
	Starp tor GY F Sola of Provide and METICS B 3640 5 Control of Solar Control of

PURVIS OPERATING CO. P O BOX 51990 MIDLAND, TX 79710-1990

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack **BOP-4**



...

Typical 5,000 psi choke manifold assembly with at least these minimum features

