

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Ricks Exploration, Inc. 550 W. Texas Ave., Suite 1300 Midland, Texas 79701		<sup>2</sup> OGRID Number 168489
		<sup>3</sup> API Number 025-30-253-6313 36313
<sup>4</sup> Property Code 25306	<sup>5</sup> Property Name Burrus	<sup>6</sup> Well No. 8

**<sup>7</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	12S	38E		330	N	330	E	Lea

**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Thinity; Gladiola, Wolfcamp 27930 (59890)					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code New Well	<sup>12</sup> Well Type Code Oil	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code Private	<sup>15</sup> Ground Level Elevation 3793
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 9300	<sup>18</sup> Formation Wolfcamp	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 07/15/2003

**<sup>21</sup> Proposed Casing and Cement Program**

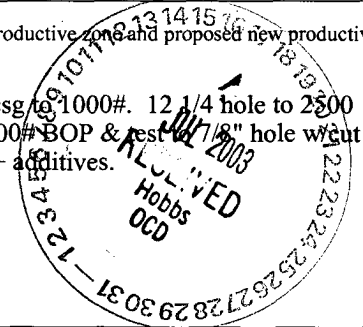
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13.375	48	400	440	0
12 1/4	8.625	32	4500	1500	0
11	8.625	32	4500	1500	0
7.875	5.5	17	9300	800	4000

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

17.5 to 400 w fr. wtr. Set csg & cmt to surf w/440 sx Cl C + add. NU ann prev & test ann & csg to 1000#. 12 1/4 hole to 2500 w/fr/brine water. 11" hole w/brw mud to 4500'. Set csg & cmt w/1500 sx Cl C + add. NU 3000# BOP & test ann & csg to 8500. Mud up w/starch & salt gel @ 8500 & dr to 9300. Set csg & cmt to 4000 w/800 sx H + additives.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway



<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Brenda Coffman</i>		Approved by: <i>Paul R. Kelly</i>	
Printed Name: Brenda Coffman		Title: PETROLEUM ENGINEER	
Title: Regulatory Analyst		Approval Date: JUL 21 2003	Expiration Date:
Date: 07/16/2003	Phone: (432)685-4373	Conditions of Approval:	
		Attached <input type="checkbox"/>	

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals, and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-36313	<sup>2</sup> Pool Code 27930 57890	<sup>3</sup> Pool Name Gladiala, Wolfcamp Trinity;
<sup>4</sup> Property Code 25306	<sup>5</sup> Property Name BURRUS	
<sup>7</sup> OGRID No. 168489	<sup>8</sup> Operator Name RICKS EXPLORATION, INC.	<sup>6</sup> Well Number 8
		<sup>9</sup> Elevation 3793'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	12 SOUTH	38 EAST, N.M.P.M.		330'	NORTH	330'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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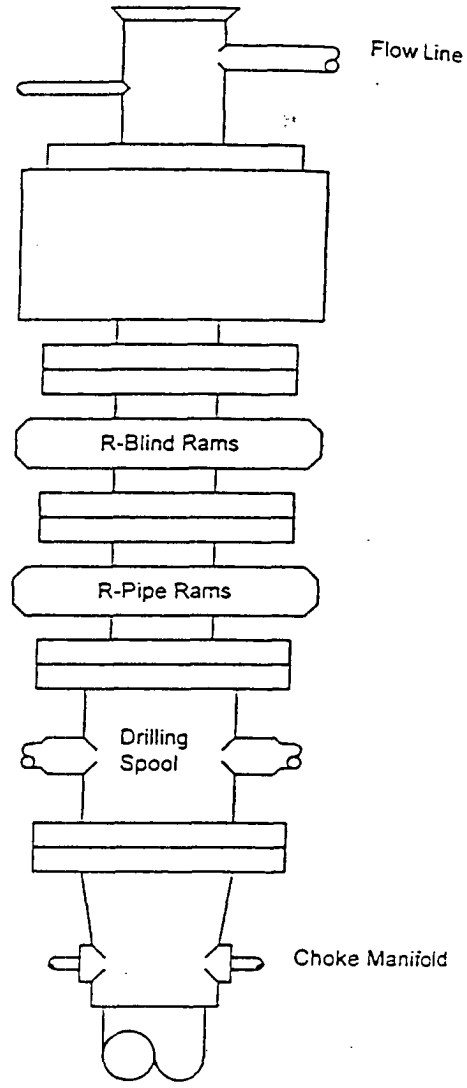
NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><sup>16</sup></p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Brenda Coffman</i> Signature BRENDA COFFMAN Printed Name Regulatory Analyst Title July 15, 2003 Date</p>
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: center;">JUNE 18, 2003</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p style="text-align: right;"><i>V. L. Beznar</i> 6-20-03</p>
	<p>Certificate Number V. L. BEZNER R.P.S. #7920 JOB #88560 / 145 SE / E.U.O.</p>

# DOWNHOLE PREVENTER SYSTEM

Fill Line

Flow Line



Type 900 Series  
3000 psi WP

## Choke Manifold Assembly for 3M WP System

