Office	State of New Mexic	O	Form C-103
District I	Energy, Minerals and Natural	Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	VISION	30-025-01313
District III	1220 South St. Francis	Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750		STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM			B1565
87505			
	ICES AND REPORTS ON WELLS	ACK TO A	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG E CATION FOR PERMIT" (FORM C-101) FOR S		AZTEC STATE
PROPOSALS.)	_		8. Well Number 014
	Gas Well Injection Well		
2. Name of Operator	210		9. OGRID Number 227001
LATIGO PETROLEUM, 3. Address of Operator	NC.		10. Pool name or Wildcat
550 W. Texas, Suite 700, M	dland TX 79701		Maljamar; Grayburg-San Andres
	dialid, 17. 79701		Maijamai, Oraybuig-ban Amures
4. Well Location			
	feet from the NORTH line and660_		om theEASTline
Section 7	Township 17S Range 33E		County LEA
	11. Elevation (Show whether DR, RK		
Pit or Below-grade Tank Application	4216' GL; 4225' KI	3	
		h	The state of the s
	GroundwaterDistance from nearest fres		Distance from nearest surface water
Pit Liner Thickness: mi		/ 3	onstruction Material
12. Check	Appropriate Box to Indicate Natu	re of Notice,	Report of Other Data
NOTIOE OF	ITENTION TO		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMEN	LIOB TEC.
OTHER:		THER:	
··· · · · · · · · · · · · · ·		The second second	d give pertinent dates, including estimated date
			tach wellbore diagram of proposed completion
or recompletion.	•	•	
2-22-06 Notify N.M. O.C.D. El Gonzales.			
•			N (0.71)
2-23-06 Set 5 1/2" C.I.B.P. @4,12	5'. Dumpbail 35 sx. cmt 4,125'-4,095	'. Circulate 5 ½'	" csg. w/9.5# M.L.F.
2-23-06 Set 5 ½" C.I.B.P. @4,12 2-24-06 Cut 5 ½" csg. @2,000'.	5'. Dumpbail 35 sx. cmt. – 4,125'-4,095 Jnable to pull csg.		
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