

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05114
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249		7. Lease Name or Unit Agreement Name: Denton North Wolfcamp Agree #8910087370
4. Well Location Unit Letter <u>0</u> : <u>480</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>23</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number Tract 19, Well #9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3814 GR		9. OGRID Number 019958
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

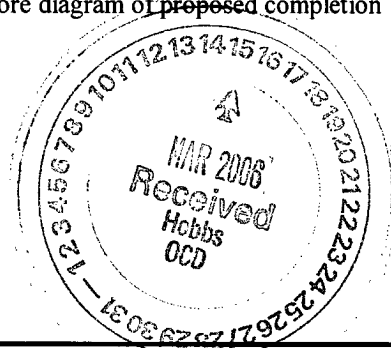
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Peyton S. Carnes, Jr. TITLE Petroleum Engineer DATE 3-7-06

Type or print name Peyton S. Carnes, Jr.

E-mail address: pcarnes@sjoc.net

Telephone No. 940-723-2166

For State Use Only

APPROVED BY Hayden W. Wink

ON FILE REPRESENTATIVE II/STAFF MANAGER

DATE _____

Conditions of Approval, if any:

MAR 21 2006

- 2-27-06 Ran millshoe, 4 jts of wash pipe & 2 7/8" tubing. Tubing set down at 5993'. Wash & rotated to 5999'. Pulled tbg & ran 6" bit.
- 2-28-06 Tagged fill @ 5993'. Washed thru fill & fell through at 6003'. Pulled bit up through tight spot & had trouble working thru spot. Casing is believed to be parted at 5898'. Continued in hole to 7397'. Rotated but could not make any progress. Pulled bit & ran tubing open ended to 7397' & set down. Casing appears to be collapsed at 7397'.
- 3-01-06 Pulled tubing. Ran impression block & showed casing to be collapsed inward. Need to plug well. Talked to Gary Wink & he said to use at least 25 sks of cement to set plug at 7397'.
- 3-02-06 Ran tubing to 7397'. Spotted 120 sks of Class H cement from 7397' to calculated top of 6832'.
- 3-03-06 Tagged top of plug at 6757'. Will set up pluggers to finish plugging work.

PLUG & ABANDONMENT PROCEDURE

Well Data:

Total Depth: 9450' PBDT: 9448'

Elevation: 3814' GR, 3826' KB

Casing Record: 13 3/8" 48# @ 303' w/350 sks.

9 5/8" 36# & 40# @ 4790' w/2,400 sks. TOC @ 1860'

7" 23 & 29# @ 9450' w/125 sks.

TOC calculated to be 8414' behind 7" casing.

1. Pull on 7" casing to determine if it will move. (Est. to be +/-6000'). Pull casing.
2. Spot 75 sack plug 50' inside of 7" casing to 100' in open hole above 7" casing. Tag plug.
3. Spot 50 sack plug at 4840' 50' below 9 5/8" shoe to 50' inside of 9 5/8" casing. Tag plug.
4. Spot 40 sack plug @ 3050' in 9 5/8" casing.
5. Spot 40 sack plug @ 2250' in 9 5/8" casing.
6. Perforate 9 5/8" casing @ 353' (50' below surface pipe) and circulate cement to surface using 300 sacks cement.
7. Cut off casing 3' below ground and install permanent marker



Denton North Wolfcamp Unit Well No. 19-9

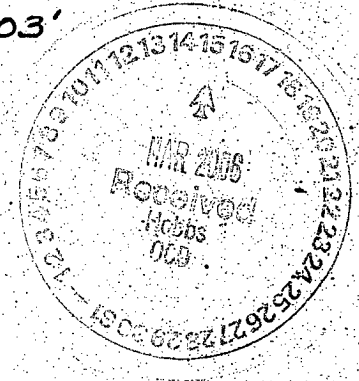
Denton N. (Wolfcamp) Field

Lea County, New Mexico

Elevation: 3814'

13 3/8" - 48 #1440 set w/1350sx

303'



9 5/8" - 36 #40 #155 set w/12400sx

Tag 4,790'

Casing parted at 5992'

Cement plug from 7397' to 6757'

Casing collapsed at 7397'

Cmt Top

8414'

Wolfcamp Perfs

9358-9390

9394-9401

9416-9431

7" - 23 26 #29 #1255sx

9,448'

9,450' T.D.

5-16-78
LEW