

FROM :

FAX NO.

Mar. 13 2006 11:37AM P2

05/03/2005 14:08 FAX 505 627 0207

BUREAU OF LAND MGT

007

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTMAR 2006  
Received  
Hobbs  
OCDFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
Cotton Draw Unit #8
9. API Well No.  
30-025-08185
10. Field and Pool, or Exploratory Area  
Paduca
11. County or Parish, State  
Lea County, N.M.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
Pogo Producing Company
- 3a. Address  
PO Box 10340, Midland, TX 79702
- 3b. Phone No. (include area code)  
432-617-0208
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 from SOUTH Line & 1980 from WEST Line  
Sec. 15, T-25 S, R-32 E

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Move in Open Top Pit to circulate into.
- Set CIBP at 4,650'.
- Circulate hole w/ mud.
- Cap CIBP w/ 45 sx of cement. Top of cement 50' above Base of Salt.
- Perforate casing at 1,300'.
- Sqz perforation w/ 45 sx of cement. Top of cement at 1,048' Tag
- Perforate casing at 405'.
- Sqz perforation w/ 125 sx of cement, circulate cement to surf.
- Install Dry Hole Marker

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Howard Boatright

Title Agent

Signature

Date

2/22/06

APPROVED

MAR 13 2006

JES BABYAK  
PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

FROM :

FAX NO. : 432 618 0719

Mar. 13 2006 11:38AM P3

## MAVERICK WELL PLUGGERS

COMPANY: Pogo Producing Co.

WELL NAME: Cotton Draw

WELL #: # 8

COUNTY: Lea County, N. M.

LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8-5/8"	24	K 55	355'	Surface
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
4-1/2"	9.5	K 55	4,852'	4,200'
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

