CONTROPE								
Form 3160-5 UNITED STAT (August 1999) DEPARTMENT OF THE BUREAU OF LAND MAN		INTERIOR		FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000				
SUNDR	Y NOTICES AND REP	OPTEON WEI I'M COOK		5. Lease Serial No. 062300				
Do not use the abandoned we	iis form for proposals to all. Use Form 3160-3 (AP	drill or to regitter of the block of the blo	1222	6. If Indian, Allottee or Tribe Name				
	PLICATE - Other insti		side.	7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well				Cotton Draw Unit #51				
Oil Well Gas Well Other		18293037		8. Well Name and No.				
2. Name of Operator								
Pogo Producing Company 3a Address		3b. Phone No. (Include area code)		9. API Well No. 30-025-08232				
PO Box 10348, Midland, TX797		702 432-617-0208		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.								
660 from North & 2310 from		East Line		11. County or Parish, State				
Sec. 28 - T 25	S - R 32 E			Lea Count, N.M.				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
	Acidize	Deepen Deepen	Production (Start	(Resume) Water Shut-Off				
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity				
Subsequent Report	Casing Repair	New Construction	Recomplete	Other				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Water Disposal	andon				
	<u> </u>			ny proposed work and approximate duration thereof.				
Attach the Bond under which is following completion of the intesting has been completed. Further determined that the site is ready 1. Move in Ope 2. Set CIBP at	the work will be performed or prolved operations. If the operational Abandonment Notices shall for final inspection.) n Top Pit to 4,575 ft.	rovide the Bond No. on file on results in a multiple com be filed only after all requ	with BLM/BIA. Requipletion or recompletion irements, including recla	e vertical depths of all pertinent markers and zones, red subsequent reports shall be filed within 30 does not necessary to a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has				
3. Circulate h 4. Cap CIBP w/	ole w/ mud. 35 sx of cem	ont gover I	logo of Col	L				
5. Perforate c	asing at 1.30	ont, cover n O ft.	sase or sai	. L •				
6. Sqz perfora	tion $w/35 sx$	of cement,	cover Top	of Salt,				
Tag at 1,13	0 ft.			•				
7. Perforate casing at 400 ft below Surface Shoe.								
8. Sqz perforation w/ 115 sx of cement, circulate to Surface. 9. Install Dry Hole Marker.								
				MAR 5, 2006				
 I hereby certify that the forego Name (Printed/Typed) 	ing is true and correct	1						
Howard Boatrig	ht	Title	Agent	LES BABYAK				
Signature Signature		Date	2/22/06	R				
THE SPACE FOR FEDERAL SHISTATE DEFICE USE								
Approved by	1,	litle .	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Tid- 19 17 C C C 1001 1	Fitte 42 / I C C Section 1212 -	ke it a seizue fan anu namer	lmave-alv and veilifulls	to make to any department or agency of the United				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAVERICK WELL PLUGGERS

COMPANY: Pogo Producing Co.

WELL NAME: Cotton Draw

WELL #: #51

COUNTY: Lea County, N. M.

LEASE ID: 62300

	S	URFACE CASIN	NG	(2)	
OD	WT/FT	GRADE	SET AT	TOC	
7-5/8"	24	K 55	350'	Surface	
	INTE	RMEDIATE CA	SING		
OD	WT/FT	GRADE	SET AT	TOC	
	L				
	PRO	DUCTION CAS	SING		
OD	WT/FT	GRADE	SET AT	TOC	
4-1/2"	9.5	K 55	4,750'	4,000'	
		TUBING			
OD	WT/FT	GRADE	SET AT	TAC	

