

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address
550 W. Texas, Suite 700 Midland TX 797013b. Phone No. (include area code)
(432) 684-42934. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 660' FEL
SEC 34, T23S, R37E

5. Lease Serial No.

LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

E C HILL D FEDERAL #4

9. API Well No.

30-025-10950

10. Field and Pool, or Exploratory Area

TEAGUE; MCKEE

11. County or Parish, State

LEA

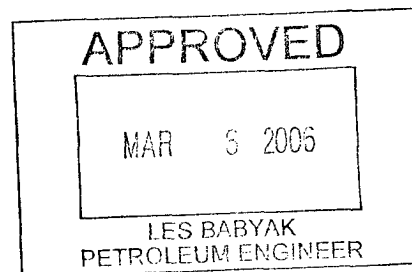
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. RIH w/ CIBP to 4750', cap w/35' cmt.
2. Circulate hole w/mud laden fluid.
3. Perf @ 3500'. RIH w/ retainer to 3450', squeeze w/40 sx.
4. Cut & pull 7" casing @ 2900'.
5. Spot 40 sx class C. Plug @ 2950'.
6. Spot 40 sx Class C. Plug @ 1210'.
7. Perf @ 400', squeeze w/ 50 sx.
8. Displace plug to 270'.
9. Spot 10 sx surface plug.
10. Cut off WH, install dry hole marker, clean and level location.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 02/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Les Babyak

Title P.E.

Date 3/6/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

E. C. HILL "D" FEDERAL NO. 4

990' FNL & 660' FEL

Sec. 34, T23S, R37E

Lea County, New Mexico

API NO: 30-025-25456

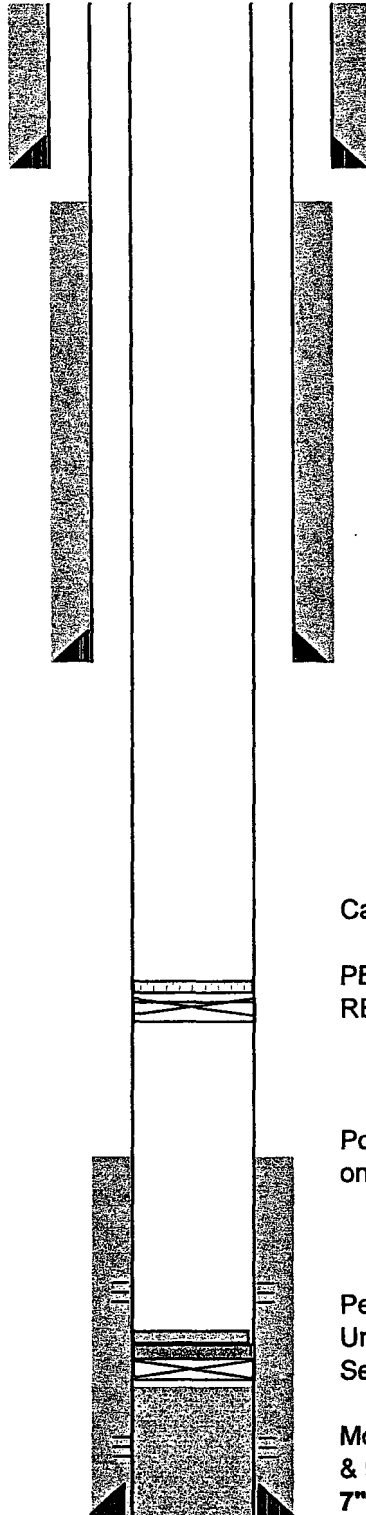
DF Elev 3263'
KB Elev 3275'

Spud Date: 7/26/53
Completed: 10/5/53

10/13/94 - Return SI well
to production

3/97 - POH & LD rods & tbg,
set CIBP @ 7100', dump 5 sx
cmt on top of plug

Top of Salt 1160'
Base of Salt 2310'



13-3/8" 48# Csg
Set @ 323'
Cmtd w/300 sx, circ to surf

9-5/8" 32.3# & 36# Csg set @ 2902'
Cmtd w/2000 sx, TOC @ 500'

Casing leak @ 4805', squeezed, held 550#

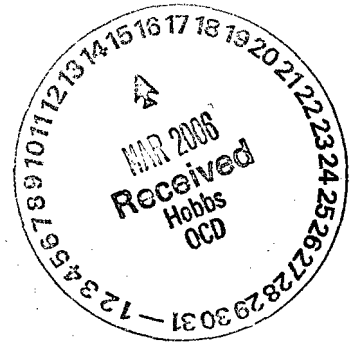
PBTB 4991' due to unknown junk on RBP
RBP @ 5011'

Possible heavy weight casing @ 9050', can
only run 6" bit

Perf Devonian 7148' - 7206', sqz w/ 25 sx.
Unknown junk on cement retainer @ 7324'
Set cmt retainer @ 7324', sqz w/ 200 sx

Mckee Perfs 9120-40', 9150-90', 9224-44',
& 9252-9310'
7" 23# & 26# Csg @ 9399'
Cmtd w/265 sx, TOC @ 6200'

PBTB 7260'
TD 9399'



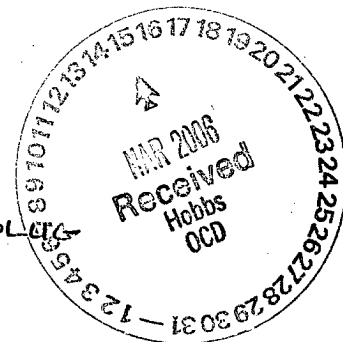
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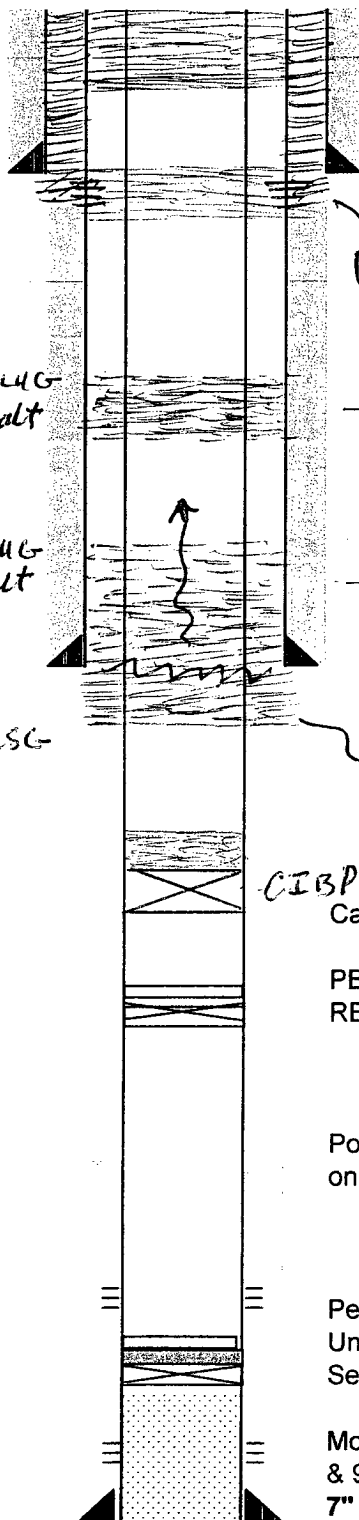
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Top of Salt 1160'
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50' SURFACE PLUG

13-3/8" 48# Csg
Set @ 323'
Cmtd w/300 sx, circ to surf

PERF @ 400' + CIRC CMT TO SURFACE

T/Salt 1160'

B/Salt 2310'

9-5/8" 32.3# & 36# Csg set @ 2902'
Cmtd w/2000 sx, TOC @ 500'

Cut & pull 7" CSG
@ 2900'

150' PLUG @ 2825' - 2975' to
COVER 9 5/8" CSG SHOE and 50' IN / 50' OUT
OF 7" CSG STUB + TAG PLUG

CIBP @ 4150' w/ 25 SX CMT ON TOP
Casing leak @ 4805', squeezed, held 550#

PBTD 4991' due to unknown junk on RBP
RBP @ 5011'

Possible heavy weight casing @ 9050', can
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