

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FEL NESE(I) Sec 6 T24S R37E

5. Lease Serial No.

8910138170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Myers Langlie Mattix Unit ✓

8. Well Name and No.

171 ✓

9. API Well No.

30-025-11030

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☒ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

MAR 7 2006

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/27/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Hay W. Wink

Title

Date

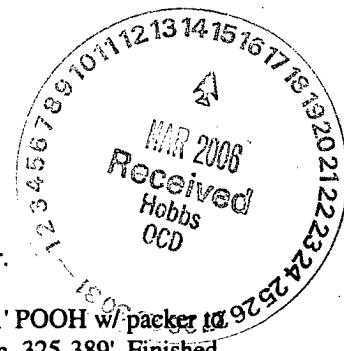
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

**MYERS LANGLIE MATTIX UNIT #171**



**01/07/2006** CMIC: Davis

MIRU POOL #542 worked to NDWH NU BOP. Released packer POOH w/ tbg and packer.

**01/08/2006** CMIC: Davis

Unloaded and tallied workstring. RIH w/ Baker RBP and big bore packer. Set RBP @ 3421' POOH w/ packer to 3358 tested RBP held. Casing backside would not hold pressure. Found top of hole between 325-389'. Finished POOH w/ tools. ND BOP NUWH dumped 1 sxs sand on top of RBP flushed casing with 3 BW. SION

**01/10/2006** CMIC: Davis

RIH with bull plugged injection tbg tested to 2500# held. POOH with tbg. Waiting on Halliburton.

**01/12/2006** CMIC: Davis

RIH Established injection rate inside 5-1/2 and up inside of 8-5/8 casing. Pumped 150 sxs premium plus cement with 2% calcium chloride. Displaced 1 BW bumped 500#. After 20 minutes pressure fell to 440#. Pumped 0.1 bbls pressured increased to 520#. SI RD Halliburton.

**01/13/2006** CMIC: Davis

RIH tag green cmt. SION

**01/14/2006** CMIC: Davis

RIH w/ 4-3/4 blade bit, bit sub, 3-1/2 DC tag cmt @ 10'. Drilled good cmt down to 245'. CHC SION

**01/17/2006** CMIC: Davis

RIH started drilling cmt @ 235' fell out of cmt @ 376' CHC. RIH down to 403' no cmt. Pressure casing to 400# lost 50# in 30 minutes. Tried several times could not get casing to test. POOH LD BHA. RIH with 2-3/8 tbg to 413' SION

**01/18/2006** CMIC: Davis

RU Halliburton pumped 30 sxs premium plus cement with 0.7% CFR-3. displaced with 0.25 BW. POOH with tbg to 60' reversed out cmt. Finished POOH with tbg. Displaced cmt with 3 BW pressured casing to 450#. Waited 1 hour pressure fell to 150# pumped 0.5 BW pressured casing to 325#. Waited 1 hour casing pressure fell to 170# pumped 0.5 BW casing pressured to 325#. Waited 30 minutes pumped 0.5 BW pressured casing to 400#. Need to leave 50' cmt above holes. RD SI

**01/19/2006** CMIC: Davis

WOC

**01/20/2006** CMIC: Davis

RI with 4-3/4 bit, bit sub, 3-1/2 DC tagged cmt 318' drill to 321' still had green cmt. SION

**01/21/2006** CMIC: Davis

RIH 4-3/4 bit, bit sub, 6 3-1/2 DC, tag cmt @ 321' drill down to 331' still have green cmt. POOH with BHA. SI

**01/24/2006** CMIC: Davis

RIH w/ 4-3/4 bit, 6-3-1/2 DC tag cmt @ 331' drill good cmt fell thru @ 408' ran down to 439' CHC. Attempted to test casing pressure to 400# leaked off to 300# in 30 minutes. POOH LD BHA Retested casing to 400# leaked off to 330# in 30 minutes. RIH w/ injection string POOH LD injection string.

**01/25/2006** CMIC: Davis

Finished LD injection string. RIH with workstring. ND BOP NUWH. RDMO Waiting on Halliburton to squeeze.

**01/27/2006** CMIC: Davis

MIRU POOL # 542 NDWH NU BOP POOH workstring. Left tbg @ 412'. SION

**01/28/2006** CMIC: Davis

RU Halliburton pumped 40 sxs premium cement with 0.6% CFR-3. POOH with tbg. Displaced casing with 1BW casing pressured to 400#. Waited 15 minutes pressure fell to 100# pumped 1 BW casing pressure to 500#. Waited 15 minutes casing pressure fell to 370# pumped 0.25 BW pressured casing to 533#. Waited 15 minutes pressure fell to 490# pumped 0.25 BW casing pressured to 530#. Waited 15 minutes pressure fell to 523# pumped 0.25 BW pressured casing to 600#. SI RD Halliburton.

**01/29/2006-01/30/2006** CMIC: Davis

SI WOC

**01/31/2006** CMIC: Davis

RIH w/ 4-3/4 bit, 4 3-1/2 DC tag cmt @ 105' drill cement from medium to hard cement down to 278' CHC POOH 4 jts. SION

**02/01/2006** CMIC: Davis

RIH tag cmt @ 278' drilled 134' of cmt fell out @ 412'. Attempted to test casing to 500# fell to 300# in 12 minutes. POOH LD BHA. RIH w/ workstring. SION

