

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-22213

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Water System

2. Name of Operator
Chevron USA Inc.

3. Address of Operator
P.O. Box 7139, Midland, Texas, 79708

4. Well Location

Unit Letter M : 1313 feet from the South line and 1309.7 feet from the West line
Section 16 Township 24S Range 36E NMPM 24 County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3380' Est.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 97 Distance from nearest fresh water well over 1000 Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified NMOCD 24 hrs. prior to MI&RU.
2. RIH, spotted 75sx cement plug from 4,061'-3,780' (OH, Capitan Reef, 9-5/8" shoe, 7" shoe). WOC. Did not tag.
3. Re-spotted 75sx cement plug from 4,061'-3,780'. WOC. Did not tag.
4. Re-spotted 100sx cement plug from 4,061'-3,780'. WOC. Did not tag.
5. Per NMOCD, set 7" CIBP @ 3,850' and spotted 25sx cement plug from 3,850'-3,688'. WOC. Tagged @ 3,658'.
6. Displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
7. Perf'd 4 holes @ 3,440', unable to EPIR. Spotted 30sx cement plug from 3,490'-3,295'. WOC. Tagged @ 3,317'. (B. salt).
8. Perf'd 4 holes @ 1,420', unable to EPIR. Spotted 30sx cement plug from 1,471'-1,276'. WOC. Tagged @ 1,271'. (T. salt).
9. Perf'd 4 holes @ 450' and squeezed 100sx cement plug from 450'-200'. WOC. Tagged @ 187'. (13-3/8" shoe).
10. Spotted 20sx plug from 60'-surface, WOC Tagged @ surface (surface).
11. Installed dry hole marker on 3-8-2006.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jimmy Bagley TITLE Manager DATE 3/13/2006

Type or print name Jimmy Bagley

E-mail address:

Telephone No. (432) 561-8600

For State Use Only

APPROVED BY: Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

MAR 21 2006

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.