Submit 3 Copies To Appropriate District	State of New	Mexic91677		Form C-103
Office <u>District I</u>	Energy, Minerals and	Vatural Resources	<u>`</u>	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	State of New Energy, Minerals and OIL CONSERVAT	· 2 [0]	WELL API NO. 30-025-36643	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Santa Fe, M	Francis Dr.		FEE
District IV	Santa Fe, I	A 875Hobbs	6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	() ()	OCD AN	//	
SUNDRY NOTICES	AND REPORTS ON WE	ELS 1.9	7. Lease Name or Unit Ag	greement Name
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS)	ON FOR PERMIT" (FORM C-1	01) FOR SUCH	Keller 4 State	/
PROPOSALS.) 1. Type of Well: Oil Well Gas		and the second	8. Well Number 1	/
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, L.	Р.		6137	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198			10. Pool name or Wildcat	:
	Oklahoma 73102-8260	(405) 552-8198	Wildcat	
4. Well Location			1475 Seat from the	/
Unit Letter K: 198 Section 4	Township 23S			Westline
	. Elevation (Show whethe			
	537' GR			
Pit or Below-grade Tank Application 🗌 or Clo	sure 🗌			
Pit typeDepth to Groundwater_	Distance from nearest f	resh water well Dis	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE			SEQUENT REPORT	
		REMEDIAL WOR		
	HANGE PLANS	COMMENCE DR		A 🗌
PULL OR ALTER CASING	ULTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🗌	
OTHER:		OTHER: Drillir	g Operations	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work).	SEE RULE 1103. For M	Iultiple Completions: A	tach wellbore diagram of pr	oposed completion
or recompletion.				
Drilling operations $2/24/06 - 3/5/06$ ; Sp	oud report # 3 of 3			
Continue drilling		11 611	@ 1.914 - 144	DD PO. NA
Continue drilling. TD 6 1/8" hole at 14,400'. Circulate and	l condition hole for mud le	ogs. Ran in with 57 join	ts 13.5#, P-110, LT&C casir	ng and set at
14,400'. Pump 300 sx Classs H + $0.2\%$ FL-52A + $0.75\%$ EC-1 + $0.5\%$ CD-32 + $1\%$ FL-62 + $45.8\%$ fresh water. Slurry weight = $15.6\%$ ;				
slurry yield = 1.19 cu ft/sx; compressive strength in 12 hours = 1600#, approximate temperature of cement = 75 degrees; estimated minimum formation temperature at zone = 183 degrees. Circulated 11 bbls to pit. Test liner top to 1500# - held ok. Rig down.				
minimum formation temperature at zone	- 185 degrees. Circulate		1000  for  1000  m - 1000  m	ing down.
I hereby pertify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗍 or an (attached) alternative OCD-approved plan 🗌.				
SIGNATURE	ттт	E Sr. Staff Engineering	g TechnicianDATE3	3/14/06
7 more				
Type or print name Norvella Adams	E-mail address: nor	vella.adams@dvn.com	Telephone No. (405) 55	52-8198
For State Use Only		PETROLEUM E	NGINEER	
APPROVED BY:	TITI			
Conditions of Approval (If any).			V	MAR 2 1 2006