

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198**4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**1100 FNL 1980 FEL  
NWNE Sec 26 T26S R34E**

5. Lease Serial No.

**NMNM100568**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**Rattlesnake Federal Unit 1**

9. API Well No.

**30-025-36928**

10. Field and Pool, or Exploratory

**Wildcat**

12. County or Parish 13. State

**Lea****NM**

## CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

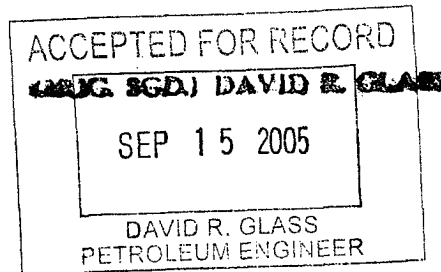
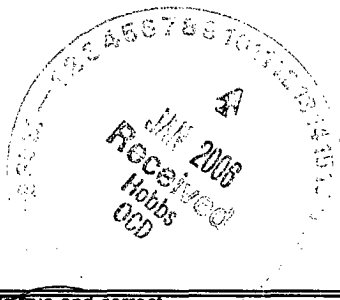
- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |  |
|---|--|--|--|
| <input type="checkbox"/> Acidize              | <input checked="" type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat    | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction  | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Completion Report</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon  | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back         | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

MIRU PU. RIH w/ log and pressured casing to 6000# - held. POOH w/ logging tool. RIH w/ gun and perforate 15,550-15,570'; 60 holes. Acidize 15,550-15,570' w/ 3000 gals 20 % retarded acid w/ 40 ball sealers. Test BOP to 6500# - held good. POOH w/ tubing and packer. RIH w/ cement retainer to 15,390' and set. Tested cement retainer to 3100# - held good. Drilled out retainer at 15,390', squeeze perfs (15,500-15,570'). RU wireline lubricated retainer in the hole and set at 15,500'. Dump 10' of cement on top of retainer. RIH w/ guns, packer and tubing. Perforated 15,311-15,379'; 112 holes. POOH. Lost guns. Fishing for guns. Had to mill on guns. Drilled out cement retainer. Clean and circulate entire hole. RIH w/ guns and perforated 15,500-15,570' again with 42 holes. RIH with treating packer on top of perfs. Circulate hole. Spot with 300 of gallons 15% HCl across perfs. Pull packer up to 15,136' and set. Test casing to 500# - held ok. Acidize (15,311-15,570') with 3000 gallons of 15% HCl. Unset packer. Circulate entire hole. Frac with 100,000# Sinterball. RIH w/ packer and set at 13,031'. Circulate well. Set tubing hanger in well head. Test casing to 3600# - held good. Put well on production. RDMO.



I hereby certify that the foregoing is true and correct

Signed

Name  
Title**Norvella Adams****Sr. Staff Engineering Technician**

Date

**9/12/2005**

This space for Federal or State Office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side