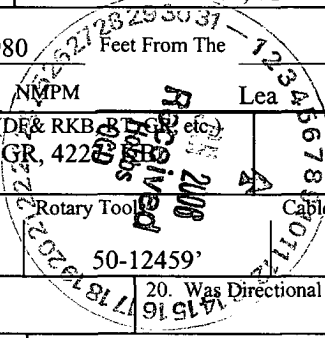


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36994 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-5455
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter <u>B</u> : <u>1290</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>10S</u> Range <u>34E</u> NMPM Lea County 10. Date Spudded 8-16-05 RH 8-20-05 RT 11. Date T.D. Reached 10-4-05 12. Date Compl. (Ready to Prod.) 11-1-05 13. Elevations (DE & RKB etc.) 4207' GR, 4228' HGS 14. Elev. Casinghead 4567.8' 15. Total Depth 12459' 16. Plug Back T.D. 12413' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 50-12459' Cable Tools N/A 19. Producing Interval(s), of this completion - Top, Bottom, Name 12178-12264' Morrow 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run BCS, Laterolog, CNL, CBL 22. Was Well Cored No	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17-1/2"	450 sx (circ)	
9-5/8"	36#, 40#	4139'	12-1/4"	1460 sx (circ)	
5-1/2"	17#	12459'	8-3/4"	2630 sx (TOC-3750' calc)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11944'	11944'

26. Perforation record (interval, size, and number)

 12178-190', 12227-230', 12234-240' and 12245-264'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12178-12264'	3000 gal 15% MSA
12178-12264'	Frac w/80000 gal 40# Medallion 60Q foam w/80000# 18/40 Ultraprop

28. PRODUCTION

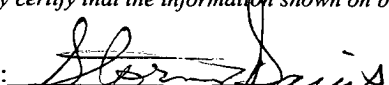
Date First Production 11-1-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11-24-05	Hours Tested 24	Choke Size 19/64"	Prod'n For Test Period	Oil - Bbl 74	Gas - MCF 2373	Water - Bbl. 12	Gas - Oil Ratio
Flow Tubing Press. 900#	Casing Pressure 900#	Calculated 24-Hour Rate	Oil - Bbl. 74	Gas - MCF 2373	Water - Bbl. 12	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Martel Ramirez

30. List Attachments
 Logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: 

Printed Name: Stormi Davis

Title: Regulatory Compliance Technician

Date: 12-28-05

E-mail Address: stormid@ypcnm.com

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Southeastern New Mexico	Northwestern New Mexico
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	OIL OR GAS
	SANDS OF FORTES

.....

IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

Lithology	From	To	Thickness L.F.
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From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology