sat + ≟					6. District
•	<u></u>		<u></u>	U/*]	
		INATION R Aust Be Filed With Each C			7. Lease Number, (Oil completions only)
1. FIELD NAME			SENAME		8. Well Number
A	······		eg LL STATE L		4
3. OPERATOR FOREST OIL P	ERMIAN CORP.				9. Identification Number
4. ADDRESS					(Gas completions only)
	AY, SUITE 2200	•	- 8 A 4	. ₹¥	
DENVER, CO			30-025-37	023	10. County
5. LOCATION (Section		anolo d	210/ 200	~UB"	LEA, NM
<u>E-32-1</u>			33D/w 90,35	- <u>/-</u> /	
	F	RECORD OF	FINCLINATI	ON	
*11. Mcasured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
328	328	0.50	0.87	2.86	2.86
650	322	0.50	0.87	2.81	5.67
1142	492	0.75	1.31	6.44	12.11
1641	499	0.75	1.31	6.53	18.64
2140	499	2.25	3.93	19.60	38.24
2359	219	2.75	4.80	10.51	48.75
2454	95	2.50	4.36	4.15	52.90
2547	93	3.25	5.67	5.28	58.17
2668	121	3.25	5.67	6.86	65.04
2762	94	2.75	4.80	4.51	69.55
<u> </u>	<u>248</u> 125	3.50	6.11	15.15	84.70
3228	93	4.25	7.42	8.18	<u>92.88</u> 99.78
3289	61	4.75	8.29	5.06	104.83
3319	30	4.75	8.29	2.49	107.32
	is needed, use the reverse s				
-	shown on the reverse side o				
18. Accumulative tota	l displacement of well bore :	at total depth of	5000 feet -	244.86	fect.
*19. Inclination measure	ements were made in - [Tubing D Casing	Open holo	Drill Pipe	
20. Distance from surf	face location of well to the <u>p</u>	carcat lease line		1781 1485 444 - 9999 7998 2085 ⁶⁶ 997 98	fcet.
21. Minimum distance	to lease line as prescribed l	y field rules		******	feet.
22. Was the subject w	ell at any time intentionally	deviated from the vertical i	in any manner whatsoever?		
(If the answer to th	ac above question is "yes," a	ttach written explanation of	of the circumstances.)		
INCLINATION DATA	CERTIFICATION		OPERATOR CERTIFIC	CATION	
I declare under penalties	that I am authorized to make t	his certification, that I have per	nonal declare under penaities	that I am authorized to make	this certification, that I have person
knowledge of the inclination	data and facts placed on both s ad complete to the best of my k	ides of this form and that such	data introvisouge of an enothermond	presented in this report, and t id complete to the best of my	bat all data presented on both sides knowledge. This certification cover
ill data as indicated by asteria	sids (*) by the item numbers on f	ts form	all data and information pres	ented herein except inclination	n data as indicated by asterisks (*)
Reslie	Jamina	ck		Bus	h
Signature of Authorize	ed Representative		Signature of Author	zed Representative	
Leslie Laminack		04/26/05	_ Lind	<u>Bush</u>	
Name of Person and T Star Drilling, L&			Name of Person and	Title (type or print)	
Name of Company			- Operator	$\underline{-\underline{-}}$	cie
Telephone: (432)	684.5337			2-217-15	EN.
Area Co			Telephone: Area Co		<u> </u>
			1 NI		
Railroad Commission Us					
Approved By:		Title:		Date:	

.

.

* Designates items certified by company that conducted the inclination surveys.

Date: ___

COPY

RECORD OF INCLINATION (Continued from reverse side)

Measured Depth (feet)	12. Course Length (Hundreds of fcot)	•13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (fect)	16. Accumulative Displacement (feet)
3349	30	4.75	8.29	2.49	109.81
3381	32	4.75	8.29	2.65	112.46
3412	31	5,00	8.73	2.71	115.17
3443	31	4.75	8.29	2.57	117.74
3474	31	4.75	8.29	2.57	120.31
3516	42	4.75	8.29	3.48	123.79
3547	31	4.75	8.29	2.57	126.36
3578	31	4.75	8.29	2.57	128.93
3609	31	5.00	8.73	2.71	131.63
3671	62	5.00	8.73	5.41	137.04
3734	63	5.00	8.73	5.50	142.54
3765	31	5.00	8.73	2.71	145.25
3828	63	4.75	8.29	5.22	150.47
3922	94	5.00	8.73	8.20	158.67
3985	63	5.00	8.73	5.50	164.17
4108	123	5.00	8.73	10.73	174.90
4295	187	5.00	8.73	16.32	191.22
4602	307	4.50	7.85	24.11	215.33
5000	398	4.25	7.42	29.52	244.86
······					
		· · · · · · · · · · · · · · · · · · ·			
	+			+	+

REMARKS:

, **~#**

- INSTRUCTIONS -

An inclination survey made by persons of concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.