

Submit 3 copies to appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE II
8. Well Number 1
9. OGRID Number 5380
10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB-40404'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line
Section 22 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB-40404'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

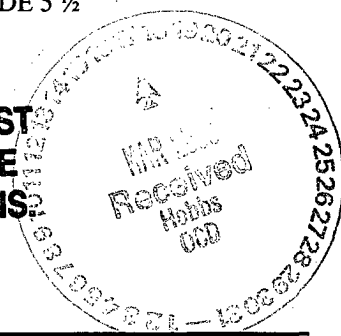
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUGGING PROCEDURE

NOTE: PLUGGING PROCEDURE VERBALLY APPROVED BY PAUL KAUTZ, OCD,
MARCH 1, 2006 TO ROGER MASSEY, BASIC ENERGY SERVICES

1. NDWH, NUBOP, POH W/TBG, TAG CIBP @4308', CIRC.
2. SPOT 25 SX PLUG 4308-4208' (do not TAG if 8well stands full)
3. PU TO 3000', SPOT 45 SXS 3000-2600' (YATES/BTM SALT)
4. PERF 5 1/2" CSG @1653, SQZ W/35 SXS F/1653-1553', WOC, TAG
5. PERF 5 1/2" CSG @350', PMP 110 SXS & CIRC TO SURF, LEAVE CMT AT SURF INSIDE 5 1/2"
6. RDMO
7. CUT OFF WH, INSTALL MARKER, CLEAN LOCATION
8. WELL TO PA STATUS

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS



Rig To PA Well Available 3/23/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lyn Marr TITLE REGULATORY ANALYST DATE 3/16/2006

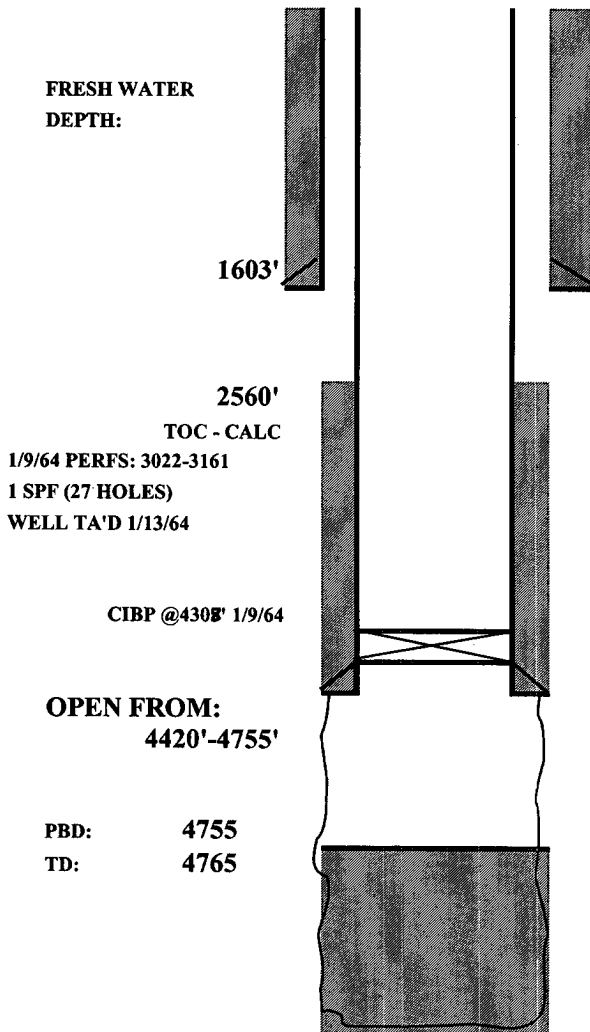
Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 505-256-2728
Harry W. Wink FIELD REPRESENTATIVE W/STATE MAIL



CURRENT WELLBORE DIAGRAM

LEASE: STATE II WELL: 1 FIELD: VACUUM:GRAYBURG-SAN ANDRES
LOC: 660 FSL & 660 FEL SEC: 22 TWN: 17-S RANGE: 34-E
SVY: GL: CTY/ST LEA
CURRENT STATUS: TA'D KB: 4040 DF: 7009'

API: 30-025-02065
REF NO: _____
SPUD: 7/22/1938
TD DATE: _____
COMP. DATE: _____



HOLE SIZE: 11" COMMENTS:
SURF CSG & SIZE: 8 5/8" 28# H-40
SET @: 1603
SXS CMT: 600
CIRC: SURF
TOC AT:
TOC BY:

HOLE SIZE: 7 3/4"
PROD. CSG & SIZE: 5 1/2" 14# H-40
SET @: 4420
SXS CMT: 275
CIRC:
TOC AT: 2560
TOC BY:

2 7/8" TBG @4691'



BY: M. LYN MARR
REGULATORY ANALYST
3/15/2006



WELLBORE DIAGRAM AFTER PLUGGING

LEASE: STATE II WELL: 1 FIELD: VACUUM:GRAYBURG-SAN ANDRES
LOC: 660 FSL & 660 FEL SEC: 22 TWN: 17-S RANGE: 34-E
SVY: GL: CTY/ST LEA
CURRENT STATUS: TA'D KB: 4040 DF: 7009'

API: 30-025-02065
REF NO:
SPUD: 7/22/1938
TD DATE:
COMP. DATE:

PERF @350', PMP 110 SXS
CIRC TO SURF - LEAVE
CMT AT SURF INSIDE 5 1/2"

1603'

Perf @1653', sqz 35 sxs to 1553'

2560'

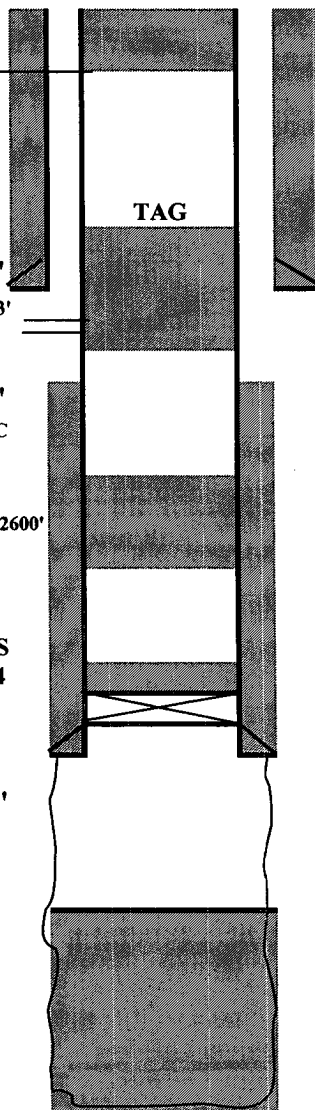
5 1/2" CSG TOC - CALC

SPOT 45 sxs cmt f/3000-2600'

DO NOT TAG IF HOLE
STANDS FULL
TAG CIBP/SPOT 25 SXS
CIBP @4308' 1/9/64

OPEN FROM:
4420'-4755'

PBD: 4755
TD: 4765



HOLE SIZE: 11"
SURF CSG & SIZE: 8 5/8" 28# H-40
SET @: 1603
SXS CMT: 600
CIRC: SURF
TOC AT:
TOC BY:

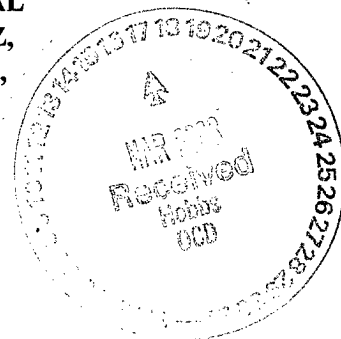
COMMENTS:

1/9/64 PERFS: 3022-3161
1 SPF (27 HOLES)
WELL TA'D 1/13/64

HOLE SIZE: 7 3/4"
PROD. CSG & SIZE: 5 1/2" 14# H-40
SET @: 4420
SXS CMT: 275
CIRC:
TOC AT: 2560
TOC BY:

2 7/8" TBG @4691'

**PLUGGING PROCEDURE - VERBAL
AGREEMENT WITH PAUL KAUTZ,
NEW MEXICO OCD ON MARCH 1,
2006 PER ROGER MASSEY
W/BASIC ENERGY SVC.**



BY: M. LYN MARR
REGULATORY ANALYST
3/15/2006