

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03902
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Pure Resources, L. P. (150628)		6. State Oil & Gas Lease No. B-4120
3. Address of Operator 15 Smith Road Midland, Texas 79705		7. Lease Name or Unit Agreement Name West Lovington Unit (26753)
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>7</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>LEA</u>		8. Well Number <u>53</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3905' DF		9. OGRID Number 150628
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT & Inj. Line Disconnect for TA Status <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

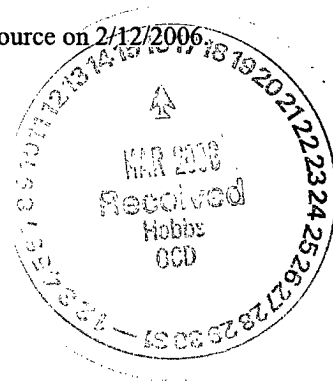
Pure Resources, L. P. is requesting TA status for this injection well. The injection packer and injection tubing remain in this well. The backside annulus between the injection tubing and casing was chart tested to 550 psi on 02/13/2006 and submitted to NMOCD on 03/14/2006. Original Chart + copy attached.

To comply with NMOCD District directive, the injection line was disconnected from the water source on 2/12/2006

TD @ 5110'
OH f/4717'-5110'
13-3/8" Csg @ 223'
8-5/8" Csg @ 1930'
5-1/2" Csg. @ 4717'
Packer Set @ 4,525'

This Approval of Temporary
Abandonment Expires 2/13/11

Initial Pressure: 550#
Final Pressure: 535#

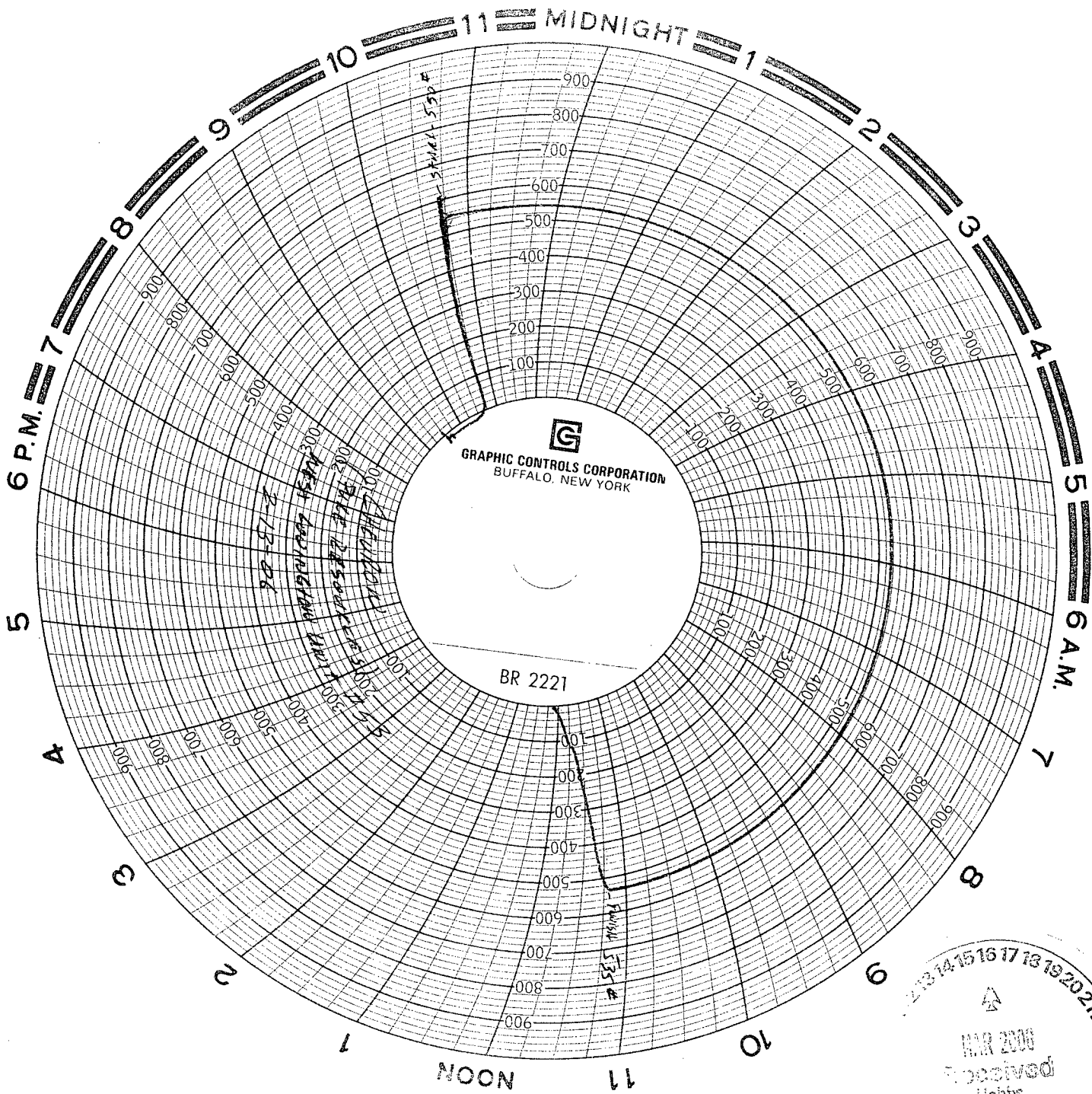


I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 03/14/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 687-7158
For State Use Only **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

APPROVED BY: Hayward Wink TITLE _____ DATE MAR 21 2006
Conditions of Approval (if any): _____



213 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

APR 2000
Received
Hobbs
OCD