Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-03912 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-9042
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name West Lovington Unit (26753) 8. Well Number 60
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well	8. Well Nullider 60
2. Name of Operator Pure Resources, L. P. (150628)	9. OGRID Number 150628
3. Address of Operator	10. Pool name or Wildcat
15 Smith Road Midland, Texas 79705	Lovington; Upper San Andres, West (40990)
4. Well Location	
Unit Letter L : 1980_feet from the _South line and 660 feet from the West line Section 8 Township 17-S Range 36-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3891' DF	
Pit or Below-grade Tank Application or Closure NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □	
TEMPORARILY ABANDON	-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	TJOB
OTHER: OTHER: MIT & In	ıj. Line Disconnect for TA Status
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Pure Resources, L. P. is requesting TA status for this injection well. The injection packer and injection tubing remain in this well. The backside annulus between the injection tubing and casing was chart tested to 580 psi on 02/13/2006 and submitted to NMOCD on 03/14/2006. Original Chart + copy attached.	
To comply with NMOCD District directive, the injection line was disconnected from the water source on 2/12/2006.	
TD @ 5099'	
OH f/4732'-5099'	
10-3/4" Csg @ 311' 7-5/8" Csg @ 1922' Thin Amount of Tamana and Care and Ca	
5-1/2" Csg. @ 4732' Inis Approval of Temporary	3///
Packer Set @ 4,604' Abandonment Expires	
Initial Pressure: 580#	7.128°
Final Pressure: 545#	18.08.05.gs
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .	
SIGNATURE Want Bohling TITLE Regulatory Agent _	DATE03/14/2006
Type or print name Alan W. Bohling E-mail address: ABohling@	chevron.net Telephone No. (432) 687-7158
For State Use Only ORIGINAL SIGNED BY OF FIELD REPRESENTATIVE ILISTAFF MANAGER MAD	
APPROVED BY: GARY W. WINK Conditions of Approval (if any): OC FIELD REPRESENTATIVE II/STAFF WANAGER DATE MAR 2 1 2006	

