

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-11002
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 146
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr On-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3274'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>100'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>4</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3274'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>100'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/13/06

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 21 2006

Conditions of Approval, if any:

TD-3590' PBTD-3550' OH-3400-3550'

8-5/8" 28# csg @ 1341' w/400sx, 11" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 3400' w/100sx, 6-3/4" hole, TOC-2750'-CBL
11/77-Perf @ 2710-2711', sqz 200sx TOC-1950'-TS

1. RIH & Set CIBP @ 3350', Dump 5sx cmt to 3315'
2. M&P 25sx cmt @ 2800-2700'
3. Perf @ 1391' sqz 45sx cmt to 1291' WOC-Tag
4. Perf @ 350', sqz 45sx cmt to 250' WOC-Tag
5. M&P 10sx cmt Surface Plug
10# MLF between plugs



OXY USA WTP LP
Myers Langlie Mattix Unit #146
API No. 30-025-11002

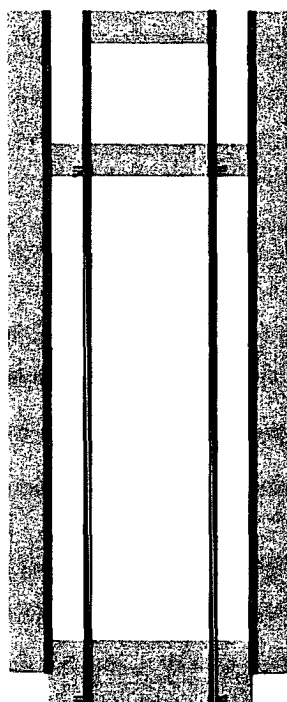
10sx Surface

45sx @ 350-250' WOC-Tag

45sx @ 1391-1291' WOC-Tag

25sx @ 2800-2700'

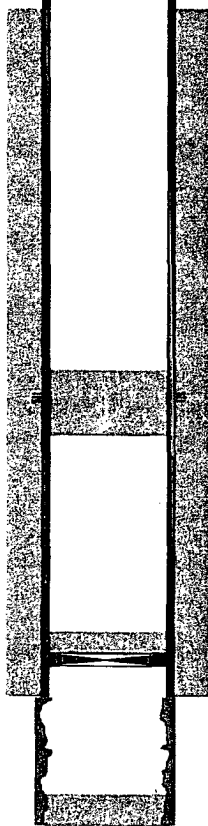
CIBP @ 3350', Dump 5sx cmt to 3315'



11" hole @ 1341'
8-5/8" csg @ 1341'
w/400sx-TOC-Surface

Perf @ 350'

Perf @ 1391'



11/77-Perf @ 2710-2711'
Sqz 200sx-TOC-1950'-TS

6-3/4" hole @ 3590'
5-1/2" csg @ 3400'
w/100sx-TOC-2750'-CBL

4-3/4" OH @ 3400-3550'

TD-3590'

