()ttice	f New Mexico	Form C-103
District I Energy, Mineral 1625 N. French Dr., Hobbs, NM 88240	s and Natural Resources	WELL API NO.
District II ON CONSERVATION DIVISION		30-025-34074
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Joyce Pruitt
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 4
2. Name of Operator John H. Hendrix Corporation		9. OGRID Number 012024
3. Address of Operator P. O. Box 3040		10. Pool name or Wildcat
Midland, TX 79702-3040		Blinebry Oil & Gas
4. Well Location		
Unit Letter O: 760 feet from the South line and 2080 feet from the East line		
Section 31 Township 21S Range 37E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3464' GR		
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
		T. A
OTHER: OTHER: CIT to TA 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. With RBP at 5550' - Blinebry Perfs. 5617 - 5782' - Pressured tested 5-1/2" csg. to 600 psig. Gord test. Witnessed by B. Hill		
3/2/06.		
Request TA status for possible expansion of CDU - subject well is an offset to CDU. In addition we have recently received an inquiry by another operator about purchasing the well bore for a Penrose-Skelly recompletion. John H. Hendrix Corporation does not		
own Penrose-Skelly rights.	1	
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un.		House Received
This Approval of Temper Abandonment Explica	aru _/ /	Hopps &
Abandonment Expires	3/2/11	"oco AS
		S. C.
A STATE OF THE STA	The resultance of the second	23.551 - 12.05.04
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been will be constructed or closed according to NMOC	Dguidelines 🗌 , a general permit 🛭	or an (attached) alternative OCD-approved plan .
SIGNATURE DEMINE H. MICHIAN	TITLE Vice President	DATE 03/15/2006
Type or print name Ronnie H. Westbrook	E-mail address:	Telephone No. (432)684-6631
For State Use Only OC FIELD REPRESENTATIVE IL/STAFF MANAGER		
APPROVED BY: Lay W. Wink.	_TITLE	DATE
Conditions of Approval (if any):		MAR 2 1 2006

