

CARLSBAD FIELD OFFICE

ooc Hobbs

HOBBS OCD

ATS-15-293

OCT 01 2015

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

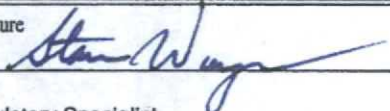
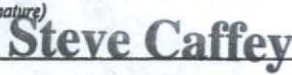
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM108504
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc. (7372)		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 2267 Midland, TX		8. Lease Name and Well No. (315294) Javelina 30 Fed 601H
3b. Phone No. (include area code) 432-686-3689		9. API Well No. 30-025-42829
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2140' FSL & 685' FWL, NWSW (L), Sec 30, T25S, R34E At proposed prod. zone 2408' FSL & 380' FWL, NWSW (L), Sec 19, T25S, R34E		10. Field and Pool, or Exploratory Red Hills; Lower Bone Spring (41020)
14. Distance in miles and direction from nearest town or post office* Approximately +/- 24 miles Southwest from Jal, NM		11. Sec, T, R, M, or Bldg and Survey or Area Sec 30, T25S, R34E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1518.40	17. Spacing Unit dedicated to this well 160 ac.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 17518' MD - 12290' TVD	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3317' GL	22. Approximate date work will start* 06/01/2015	23. Estimated duration 25 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Stan Wagner	Date 12/19/14
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Steve Caffey	Date SEP 29 2015
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

ka
10/26/15

SHL - NWSW L - Sec 30
SHL - NWSW L - Sec 19
BLM
No - Potash
Lea
POD - Zone 4
C/K - No
TcB
3/27/15

ge 2)

Witness Surface Casing

Carlsbad Controlled Water Basin

EOG RESOURCES, INC.
JAVELINA 30 FED NO. 601H

HOBBS OCD

OCT 01 2015

RECEIVED

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	1,025'
Top of Salt	1,375'
Base of Salt / Top Anhydrite	4,920'
Base Anhydrite	5,185'
Lamar	5,185'
Bell Canyon	5,215'
Cherry Canyon	6,215'
Brushy Canyon	7,815'
Bone Spring Lime	9,245'
1 st Bone Spring Sand	10,330'
2 nd Bone Spring Lime	10,580'
2 nd Bone Spring Sand	10,870'
3 rd Bone Spring Carb	11,350'
3 rd Bone Spring Sand	11,920'
TD	12,290'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	0- 400'	Fresh Water
Cherry Canyon	6,215'	Oil
Brushy Canyon	7,815'	Oil
Bone Spring Lime	9,245'	Oil
1 st Bone Spring Sand	10,330'	Oil
2 nd Bone Spring Lime	10,580'	Oil
2 nd Bone Spring Sand	10,870'	Oil
3 rd Bone Spring Carb	11,350'	Oil
3 rd Bone Spring Sand	11,920'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 13.375" casing at 1,050' and circulating cement back to surface.

4. CASING PROGRAM - NEW

See COA

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
12.25"	0 - 1,050' 1,095'	9.625"	40#	J55	STC	1.125	1.25	1.60
8.75"	0-11,300'	7"	26#	HCP110	LTC	1.125	1.25	1.60
6.125"	0'-17,518'	4.500"	13.5#	P110 or HCP110	BTC	1.125	1.25	1.60

**EOG RESOURCES, INC.
JAVELINA 30 FED NO. 601H**

Cementing Program:

Depth	No. Sacks	Wt. lb/gal	Yld Ft ³ /ft	Mix Water Gal/sk	Slurry Description
9-5/8" 1,050' 1095'	350	13.5	1.73	9.13	Lead: Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ surface)
	300	14.8	1.34	6.34	Tail: Class C + 0.005 pps Static Free + 2% CaCl ₂ + 0.25 pps CelloFlake + 0.005 gps FP-6L
7" 11,300' DV Tool w/ ECP @ 5,100'	250	10.8	3.68	21.42	Stage 1 Lead: Class C + 15.00 lbs/sk BA-90 + 4.00% MPA-5 + 3.00% SMS + 5.00% A-10 + 1.00% BA-10A + 0.80% ASA-301 + 2.90% R-21 + 8.00 lb/sk LCM-1 + 0.005 lb/sx Static Free
	200	15.6	1.19	5.23	Stage 1 Tail: Class H + 1.0% FL-52 + 0.6% CD-32 + 0.5% SMS + 1.0% Salt + 0.3% R-3
	325	12.7	2.22	12.38	Stage 2 Lead: Class 'C' + 2.0% SMS + 10.0% Slat + 0.55% R-21 + 0.25 pps Celloflake + 0.005 pps Static Free (TOC @ Surface)
	150	14.8	1.35	6.33	Stage 2 Lead: Class 'C' + 2.0% SMS + 10.0% Slat + 0.55% R-21 + 0.25 pps Celloflake + 0.005 pps Static Free (TOC @ Surface)
4-1/2" 17,518'	550	14.2	1.30	5.80	50:50:2 Class H + 0.65% FL-52 + 0.70% CD-32 + 1.0% EC-1 + 0.40% SMS + 2.0% Salt + 0.05% R-3 + 0.005 pps Static Free + 0.005 gps FP-6L (TOC @ 10,900')

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

See COA
Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line).

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a double ram-type (10,000 psi WP) preventer and an annular preventer (5000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

See COA
5000
3000 psi BOPE is adequate for this application. Due to the 5000 ~~3000~~ psi BOPE requirement ~~no~~ FIT tests are planned.

EOG RESOURCES, INC.
JAVELINA 30 FED NO. 601H

5000 Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to ~~2000~~/ 250 psig and the annular preventer to ~~2000~~/ 250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

5000 Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to ~~3000~~/ 250 psig and the annular preventer to ~~3000~~/ 250 psig. The intermediate casing will be tested to 2000 psi for 30 minutes.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal.

The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,050' 1095	Fresh Water Gel	8.6-8.8	28-34	N/c
1,050' – 11,300'	Oil Base	8.7-9.4	58-68	N/c - 6
11,300' – 11,828'	Oil Base	8.7-9.4	58-68	N/c - 6
11,828' – 17,518' Lateral	Oil Base	9.0-9.5	58-68	N/c - 6

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

EOG RESOURCES, INC.
JAVELINA 30 FED NO. 601H

8. LOGGING, TESTING AND CORING PROGRAM:

See COA
Open-hole logs are not planned for this well.

GR-CCL Will be run in cased hole during completions phase of operations.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

See COA
The estimated bottom-hole temperature (BHT) at TD is 179 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 5321 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 60-90 days will be required for completion and testing before a decision is made to install permanent facilities.

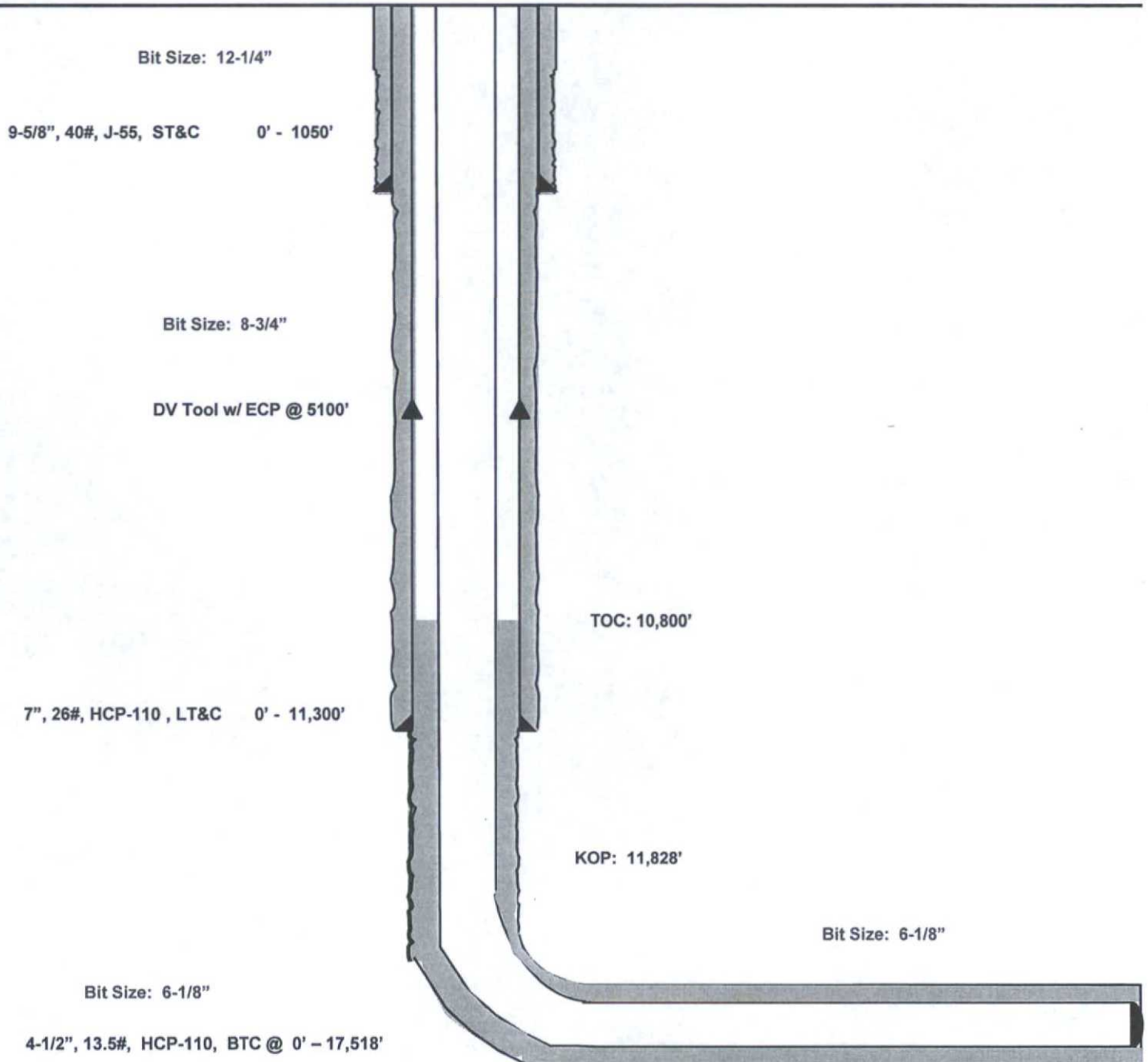
Javelina 30 Fed #601H

Lea County, New Mexico
Proposed Wellbore

2140' FSL
685' FWL
Section 30
T-25-S, R-34-E

API: 30-025-

KB: 3,347'
GL: 3,317'



Lateral: 17,518' MD, 12,290' TVD
Upper Most Perf:
2540' FNL & 360' FWL, Sec. 30
Lower Most Perf:
2308' FSL & 380' FEL, Sec. 19
BH Location: 2408' FSL & 380' FWL
Section 19
T-25-S, R-34-E



Lea County, NM (NAD 27 NME)

Javelina 30 Fed #601H

Cactus 123

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 27 NME)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

WELL DETAILS: #601H

Ground Level: 3317.0
KB = 30 @ 3347.0usft (Cactus 123)
Northing 401071.00 Easting 783455.10 Latitude 32° 9' 0.556 N Longitude 109° 30' 53.442 W



Azimuths to Grid North
True North: 0.43°
Magnetic North: 6.69°

Magnetic Field
Strength: 48205.2mT
Dip Angle: 60.00°
Date: 11/19/2014
Model: IGRF201014

To convert a Magnetic Direction to a Grid Direction, Add 6.69°
To convert a Magnetic Direction to a True Direction, Add 7.12° East
To convert a True Direction to a Grid Direction, Subtract 0.43°

SECTION DETAILS

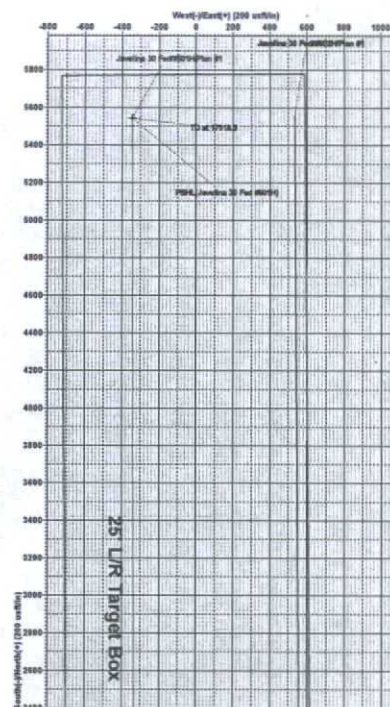
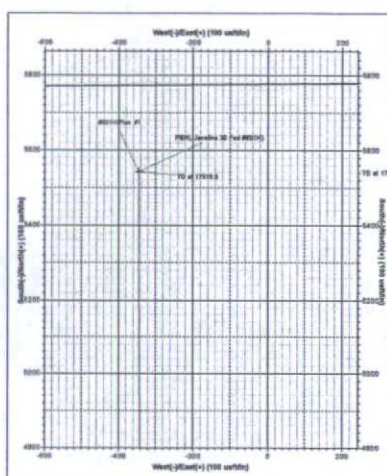
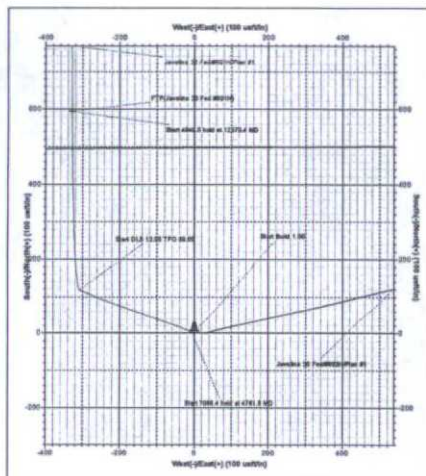
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VFace	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	4800.0	0.00	0.00	4800.0	0.0	0.0	0.00	0.00	0.0		
3	4761.8	2.63	290.78	4761.8	2.1	-6.6	1.00	290.78	2.6		
4	11928.2	2.62	290.78	11928.2	116.7	-307.4	0.00	0.00	135.5		
5	12670.4	90.00	309.81	12290.0	594.0	-329.0	12.00	69.06	613.3		FTP(Javelina 30 Fed #601H)
6	17618.5	90.00	309.81	12290.0	5642.0	-345.0	0.00	0.00	5652.7		PBHL(Javelina 30 Fed #601H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N-S	+E-W	Northing	Easting
FTP(Javelina 30 Fed #601H)	12290.0	594.0	-329.0	401065.00	783126.00
PBHL(Javelina 30 Fed #601H)	12290.0	5642.0	-345.0	406613.00	783116.00



Printed: 11/19/2014 10:00 AM
User: [Name]
Job: [Job Name]
Scale: 1:10000
Units: Feet



EOG Resources - Midland

Lea County, NM (NAD 27 NME)

Javelina 30 Fed

#601H

OH

Plan: Plan #1

Standard Planning Report

19 November, 2014



EOG Resources, Inc.

Planning Report

Database: EDM 5000.1 Single User Db
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Javelina 30 Fed
Well: #601H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #601H
TVD Reference: KB = 30 @ 3347.0usft (Cactus 123)
MD Reference: KB = 30 @ 3347.0usft (Cactus 123)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Lea County, NM (NAD 27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Javelina 30 Fed				
Site Position:		Northing:	401,071.00 usft	Latitude:	32° 6' 0.056 N
From:	Map	Easting:	753,455.00 usft	Longitude:	103° 30' 53.442 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.43 "

Well	#601H					
Well Position	+N/-S	0.0 usft	Northing:	401,071.00 usft	Latitude:	32° 6' 0.056 N
	+E/-W	0.0 usft	Easting:	753,455.00 usft	Longitude:	103° 30' 53.442 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level:	3,317.0 usft	

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF201014	11/19/2014	7.13	60.00	48,205

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	356.44

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,761.8	2.62	290.78	4,761.8	2.1	-5.6	1.00	1.00	0.00	290.78	
11,828.2	2.62	290.78	11,820.8	116.7	-307.4	0.00	0.00	0.00	0.00	
12,570.4	90.00	359.81	12,290.0	594.0	-329.0	12.00	11.77	9.30	69.05	FTP(Javelina 30 Fed
17,518.5	90.00	359.81	12,290.0	5,542.0	-345.0	0.00	0.00	0.00	0.00	PBHL(Javelina 30 Fed



EOG Resources, Inc.

Planning Report

Database: EDM 5000.1 Single User Db
 Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 27 NME)
 Site: Javelina 30 Fed
 Well: #601H
 Wellbore: OH
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Local Co-ordinate Reference: Well #601H
 TVD Reference: KB = 30 @ 3347.0usft (Cactus 123)
 MD Reference: KB = 30 @ 3347.0usft (Cactus 123)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	1.00	290.78	4,600.0	0.3	-0.8	0.4	1.00	1.00	0.00
4,700.0	2.00	290.78	4,700.0	1.2	-3.3	1.4	1.00	1.00	0.00
4,761.8	2.62	290.78	4,761.8	2.1	-5.6	2.5	1.00	1.00	0.00
4,800.0	2.62	290.78	4,799.9	2.7	-7.2	3.2	0.00	0.00	0.00
4,900.0	2.62	290.78	4,899.8	4.4	-11.5	5.1	0.00	0.00	0.00
5,000.0	2.62	290.78	4,999.7	6.0	-15.8	7.0	0.00	0.00	0.00
5,100.0	2.62	290.78	5,099.6	7.6	-20.0	8.8	0.00	0.00	0.00
5,200.0	2.62	290.78	5,199.5	9.2	-24.3	10.7	0.00	0.00	0.00



EOG Resources, Inc.

Planning Report

Database: EDM 5000.1 Single User Db
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Javelina 30 Fed
Well: #601H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #601H
TVD Reference: KB = 30 @ 3347.0usft (Cactus 123)
MD Reference: KB = 30 @ 3347.0usft (Cactus 123)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	2.62	290.78	5,299.3	10.8	-28.6	12.6	0.00	0.00	0.00
5,400.0	2.62	290.78	5,399.2	12.5	-32.9	14.5	0.00	0.00	0.00
5,500.0	2.62	290.78	5,499.1	14.1	-37.1	16.4	0.00	0.00	0.00
5,600.0	2.62	290.78	5,599.0	15.7	-41.4	18.3	0.00	0.00	0.00
5,700.0	2.62	290.78	5,698.9	17.3	-45.7	20.1	0.00	0.00	0.00
5,800.0	2.62	290.78	5,798.8	19.0	-49.9	22.0	0.00	0.00	0.00
5,900.0	2.62	290.78	5,898.7	20.6	-54.2	23.9	0.00	0.00	0.00
6,000.0	2.62	290.78	5,998.6	22.2	-58.5	25.8	0.00	0.00	0.00
6,100.0	2.62	290.78	6,098.5	23.8	-62.7	27.7	0.00	0.00	0.00
6,200.0	2.62	290.78	6,198.4	25.4	-67.0	29.5	0.00	0.00	0.00
6,300.0	2.62	290.78	6,298.3	27.1	-71.3	31.4	0.00	0.00	0.00
6,400.0	2.62	290.78	6,398.2	28.7	-75.6	33.3	0.00	0.00	0.00
6,500.0	2.62	290.78	6,498.1	30.3	-79.8	35.2	0.00	0.00	0.00
6,600.0	2.62	290.78	6,598.0	31.9	-84.1	37.1	0.00	0.00	0.00
6,700.0	2.62	290.78	6,697.9	33.5	-88.4	39.0	0.00	0.00	0.00
6,800.0	2.62	290.78	6,797.8	35.2	-92.6	40.8	0.00	0.00	0.00
6,900.0	2.62	290.78	6,897.7	36.8	-96.9	42.7	0.00	0.00	0.00
7,000.0	2.62	290.78	6,997.6	38.4	-101.2	44.6	0.00	0.00	0.00
7,100.0	2.62	290.78	7,097.5	40.0	-105.5	46.5	0.00	0.00	0.00
7,200.0	2.62	290.78	7,197.4	41.6	-109.7	48.4	0.00	0.00	0.00
7,300.0	2.62	290.78	7,297.3	43.3	-114.0	50.3	0.00	0.00	0.00
7,400.0	2.62	290.78	7,397.2	44.9	-118.3	52.1	0.00	0.00	0.00
7,500.0	2.62	290.78	7,497.0	46.5	-122.5	54.0	0.00	0.00	0.00
7,600.0	2.62	290.78	7,596.9	48.1	-126.8	55.9	0.00	0.00	0.00
7,700.0	2.62	290.78	7,696.8	49.7	-131.1	57.8	0.00	0.00	0.00
7,800.0	2.62	290.78	7,796.7	51.4	-135.4	59.7	0.00	0.00	0.00
7,900.0	2.62	290.78	7,896.6	53.0	-139.6	61.6	0.00	0.00	0.00
8,000.0	2.62	290.78	7,996.5	54.6	-143.9	63.4	0.00	0.00	0.00
8,100.0	2.62	290.78	8,096.4	56.2	-148.2	65.3	0.00	0.00	0.00
8,200.0	2.62	290.78	8,196.3	57.9	-152.4	67.2	0.00	0.00	0.00
8,300.0	2.62	290.78	8,296.2	59.5	-156.7	69.1	0.00	0.00	0.00
8,400.0	2.62	290.78	8,396.1	61.1	-161.0	71.0	0.00	0.00	0.00
8,500.0	2.62	290.78	8,496.0	62.7	-165.3	72.9	0.00	0.00	0.00
8,600.0	2.62	290.78	8,595.9	64.3	-169.5	74.7	0.00	0.00	0.00
8,700.0	2.62	290.78	8,695.8	66.0	-173.8	76.6	0.00	0.00	0.00
8,800.0	2.62	290.78	8,795.7	67.6	-178.1	78.5	0.00	0.00	0.00
8,900.0	2.62	290.78	8,895.6	69.2	-182.3	80.4	0.00	0.00	0.00
9,000.0	2.62	290.78	8,995.5	70.8	-186.6	82.3	0.00	0.00	0.00
9,100.0	2.62	290.78	9,095.4	72.4	-190.9	84.2	0.00	0.00	0.00
9,200.0	2.62	290.78	9,195.3	74.1	-195.2	86.0	0.00	0.00	0.00
9,300.0	2.62	290.78	9,295.2	75.7	-199.4	87.9	0.00	0.00	0.00
9,400.0	2.62	290.78	9,395.1	77.3	-203.7	89.8	0.00	0.00	0.00
9,500.0	2.62	290.78	9,495.0	78.9	-208.0	91.7	0.00	0.00	0.00
9,600.0	2.62	290.78	9,594.9	80.5	-212.2	93.6	0.00	0.00	0.00
9,700.0	2.62	290.78	9,694.8	82.2	-216.5	95.5	0.00	0.00	0.00
9,800.0	2.62	290.78	9,794.6	83.8	-220.8	97.3	0.00	0.00	0.00
9,900.0	2.62	290.78	9,894.5	85.4	-225.1	99.2	0.00	0.00	0.00
10,000.0	2.62	290.78	9,994.4	87.0	-229.3	101.1	0.00	0.00	0.00
10,100.0	2.62	290.78	10,094.3	88.7	-233.6	103.0	0.00	0.00	0.00
10,200.0	2.62	290.78	10,194.2	90.3	-237.9	104.9	0.00	0.00	0.00
10,300.0	2.62	290.78	10,294.1	91.9	-242.1	106.8	0.00	0.00	0.00
10,400.0	2.62	290.78	10,394.0	93.5	-246.4	108.6	0.00	0.00	0.00
10,500.0	2.62	290.78	10,493.9	95.1	-250.7	110.5	0.00	0.00	0.00
10,600.0	2.62	290.78	10,593.8	96.8	-255.0	112.4	0.00	0.00	0.00



EOG Resources, Inc.

Planning Report

Database: EDM 5000.1 Single User Db
 Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 27 NME)
 Site: Javelina 30 Fed
 Well: #601H
 Wellbore: OH
 Design: Plan #1

Local Co-ordinate Reference: Well #601H
 TVD Reference: KB = 30 @ 3347.0usft (Cactus 123)
 MD Reference: KB = 30 @ 3347.0usft (Cactus 123)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700.0	2.62	290.78	10,693.7	98.4	-259.2	114.3	0.00	0.00	0.00
10,800.0	2.62	290.78	10,793.6	100.0	-263.5	116.2	0.00	0.00	0.00
10,900.0	2.62	290.78	10,893.5	101.6	-267.8	118.1	0.00	0.00	0.00
11,000.0	2.62	290.78	10,993.4	103.2	-272.0	119.9	0.00	0.00	0.00
11,100.0	2.62	290.78	11,093.3	104.9	-276.3	121.8	0.00	0.00	0.00
11,200.0	2.62	290.78	11,193.2	106.5	-280.6	123.7	0.00	0.00	0.00
11,300.0	2.62	290.78	11,293.1	108.1	-284.9	125.6	0.00	0.00	0.00
11,400.0	2.62	290.78	11,393.0	109.7	-289.1	127.5	0.00	0.00	0.00
11,500.0	2.62	290.78	11,492.9	111.3	-293.4	129.4	0.00	0.00	0.00
11,600.0	2.62	290.78	11,592.8	113.0	-297.7	131.2	0.00	0.00	0.00
11,700.0	2.62	290.78	11,692.7	114.6	-301.9	133.1	0.00	0.00	0.00
11,800.0	2.62	290.78	11,792.6	116.2	-306.2	135.0	0.00	0.00	0.00
11,828.2	2.62	290.78	11,820.8	116.7	-307.4	135.5	0.00	0.00	0.00
11,850.0	4.31	325.28	11,842.5	117.5	-308.3	136.4	12.00	7.76	158.54
11,875.0	6.99	339.43	11,867.4	119.7	-309.4	138.7	12.00	10.72	56.57
11,900.0	9.85	345.58	11,892.1	123.2	-310.5	142.3	12.00	11.46	24.63
11,925.0	12.78	348.96	11,916.6	128.0	-311.5	147.1	12.00	11.71	13.53
11,950.0	15.73	351.10	11,940.8	134.1	-312.6	153.2	12.00	11.82	8.53
11,975.0	18.70	352.57	11,964.7	141.4	-313.6	160.6	12.00	11.87	5.89
12,000.0	21.68	353.65	11,988.2	149.9	-314.7	169.2	12.00	11.91	4.32
12,025.0	24.66	354.48	12,011.2	159.7	-315.7	179.0	12.00	11.93	3.32
12,050.0	27.65	355.14	12,033.6	170.7	-316.7	190.1	12.00	11.94	2.64
12,075.0	30.64	355.68	12,055.4	182.8	-317.7	202.2	12.00	11.95	2.16
12,100.0	33.63	356.13	12,076.6	196.1	-318.6	215.5	12.00	11.96	1.81
12,125.0	36.62	356.52	12,097.0	210.5	-319.5	229.9	12.00	11.97	1.55
12,150.0	39.61	356.86	12,116.7	225.9	-320.4	245.3	12.00	11.97	1.35
12,175.0	42.61	357.15	12,135.5	242.3	-321.3	261.8	12.00	11.97	1.19
12,200.0	45.60	357.42	12,153.5	259.6	-322.1	279.2	12.00	11.98	1.06
12,225.0	48.59	357.66	12,170.5	277.9	-322.9	297.5	12.00	11.98	0.95
12,250.0	51.59	357.87	12,186.5	297.1	-323.6	316.6	12.00	11.98	0.87
12,275.0	54.59	358.07	12,201.6	317.1	-324.3	336.6	12.00	11.98	0.80
12,300.0	57.58	358.26	12,215.5	337.8	-325.0	357.3	12.00	11.98	0.74
12,325.0	60.58	358.43	12,228.4	359.2	-325.6	378.8	12.00	11.99	0.70
12,350.0	63.57	358.60	12,240.1	381.3	-326.2	400.9	12.00	11.99	0.66
12,375.0	66.57	358.75	12,250.6	404.0	-326.7	423.5	12.00	11.99	0.62
12,400.0	69.57	358.90	12,259.9	427.2	-327.2	446.7	12.00	11.99	0.60
12,425.0	72.56	359.05	12,268.0	450.8	-327.6	470.3	12.00	11.99	0.57
12,450.0	75.56	359.18	12,274.9	474.8	-328.0	494.3	12.00	11.99	0.55
12,475.0	78.56	359.32	12,280.5	499.2	-328.3	518.6	12.00	11.99	0.54
12,500.0	81.56	359.45	12,284.8	523.8	-328.6	543.2	12.00	11.99	0.53
12,525.0	84.55	359.58	12,287.8	548.6	-328.8	568.0	12.00	11.99	0.52
12,550.0	87.55	359.71	12,289.6	573.6	-328.9	592.9	12.00	11.99	0.51
12,570.4	90.00	359.81	12,290.0	594.0	-329.0	613.3	12.00	11.99	0.51
FTP(Javelina 30 Fed #601H)									
12,600.0	90.00	359.81	12,290.0	623.6	-329.1	642.8	0.00	0.00	0.00
12,700.0	90.00	359.81	12,290.0	723.6	-329.4	742.6	0.00	0.00	0.00
12,800.0	90.00	359.81	12,290.0	823.6	-329.7	842.5	0.00	0.00	0.00
12,900.0	90.00	359.81	12,290.0	923.6	-330.1	942.3	0.00	0.00	0.00
13,000.0	90.00	359.81	12,290.0	1,023.6	-330.4	1,042.1	0.00	0.00	0.00
13,100.0	90.00	359.81	12,290.0	1,123.6	-330.7	1,141.9	0.00	0.00	0.00
13,200.0	90.00	359.81	12,290.0	1,223.6	-331.0	1,241.8	0.00	0.00	0.00
13,300.0	90.00	359.81	12,290.0	1,323.6	-331.4	1,341.6	0.00	0.00	0.00
13,400.0	90.00	359.81	12,290.0	1,423.6	-331.7	1,441.4	0.00	0.00	0.00



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Planning Report

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Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,500.0	90.00	359.81	12,290.0	1,523.6	-332.0	1,541.2	0.00	0.00	0.00
13,600.0	90.00	359.81	12,290.0	1,623.6	-332.3	1,641.1	0.00	0.00	0.00
13,700.0	90.00	359.81	12,290.0	1,723.6	-332.7	1,740.9	0.00	0.00	0.00
13,800.0	90.00	359.81	12,290.0	1,823.6	-333.0	1,840.7	0.00	0.00	0.00
13,900.0	90.00	359.81	12,290.0	1,923.6	-333.3	1,940.6	0.00	0.00	0.00
14,000.0	90.00	359.81	12,290.0	2,023.6	-333.6	2,040.4	0.00	0.00	0.00
14,100.0	90.00	359.81	12,290.0	2,123.6	-333.9	2,140.2	0.00	0.00	0.00
14,200.0	90.00	359.81	12,290.0	2,223.6	-334.3	2,240.0	0.00	0.00	0.00
14,300.0	90.00	359.81	12,290.0	2,323.6	-334.6	2,339.9	0.00	0.00	0.00
14,400.0	90.00	359.81	12,290.0	2,423.6	-334.9	2,439.7	0.00	0.00	0.00
14,500.0	90.00	359.81	12,290.0	2,523.6	-335.2	2,539.5	0.00	0.00	0.00
14,600.0	90.00	359.81	12,290.0	2,623.6	-335.6	2,639.3	0.00	0.00	0.00
14,700.0	90.00	359.81	12,290.0	2,723.6	-335.9	2,739.2	0.00	0.00	0.00
14,800.0	90.00	359.81	12,290.0	2,823.6	-336.2	2,839.0	0.00	0.00	0.00
14,900.0	90.00	359.81	12,290.0	2,923.6	-336.5	2,938.8	0.00	0.00	0.00
15,000.0	90.00	359.81	12,290.0	3,023.6	-336.9	3,038.6	0.00	0.00	0.00
15,100.0	90.00	359.81	12,290.0	3,123.6	-337.2	3,138.5	0.00	0.00	0.00
15,200.0	90.00	359.81	12,290.0	3,223.6	-337.5	3,238.3	0.00	0.00	0.00
15,300.0	90.00	359.81	12,290.0	3,323.6	-337.8	3,338.1	0.00	0.00	0.00
15,400.0	90.00	359.81	12,290.0	3,423.6	-338.1	3,437.9	0.00	0.00	0.00
15,500.0	90.00	359.81	12,290.0	3,523.6	-338.5	3,537.8	0.00	0.00	0.00
15,600.0	90.00	359.81	12,290.0	3,623.6	-338.8	3,637.6	0.00	0.00	0.00
15,700.0	90.00	359.81	12,290.0	3,723.6	-339.1	3,737.4	0.00	0.00	0.00
15,800.0	90.00	359.81	12,290.0	3,823.6	-339.4	3,837.3	0.00	0.00	0.00
15,900.0	90.00	359.81	12,290.0	3,923.6	-339.8	3,937.1	0.00	0.00	0.00
16,000.0	90.00	359.81	12,290.0	4,023.6	-340.1	4,036.9	0.00	0.00	0.00
16,100.0	90.00	359.81	12,290.0	4,123.5	-340.4	4,136.7	0.00	0.00	0.00
16,200.0	90.00	359.81	12,290.0	4,223.5	-340.7	4,236.6	0.00	0.00	0.00
16,300.0	90.00	359.81	12,290.0	4,323.5	-341.1	4,336.4	0.00	0.00	0.00
16,400.0	90.00	359.81	12,290.0	4,423.5	-341.4	4,436.2	0.00	0.00	0.00
16,500.0	90.00	359.81	12,290.0	4,523.5	-341.7	4,536.0	0.00	0.00	0.00
16,600.0	90.00	359.81	12,290.0	4,623.5	-342.0	4,635.9	0.00	0.00	0.00
16,700.0	90.00	359.81	12,290.0	4,723.5	-342.4	4,735.7	0.00	0.00	0.00
16,800.0	90.00	359.81	12,290.0	4,823.5	-342.7	4,835.5	0.00	0.00	0.00
16,900.0	90.00	359.81	12,290.0	4,923.5	-343.0	4,935.3	0.00	0.00	0.00
17,000.0	90.00	359.81	12,290.0	5,023.5	-343.3	5,035.2	0.00	0.00	0.00
17,100.0	90.00	359.81	12,290.0	5,123.5	-343.6	5,135.0	0.00	0.00	0.00
17,200.0	90.00	359.81	12,290.0	5,223.5	-344.0	5,234.8	0.00	0.00	0.00
17,300.0	90.00	359.81	12,290.0	5,323.5	-344.3	5,334.6	0.00	0.00	0.00
17,400.0	90.00	359.81	12,290.0	5,423.5	-344.6	5,434.5	0.00	0.00	0.00
17,500.0	90.00	359.81	12,290.0	5,523.5	-344.9	5,534.3	0.00	0.00	0.00
17,518.5	90.00	359.81	12,290.0	5,542.0	-345.0	5,552.7	0.00	0.00	0.00

PBHL(Javelina 30 Fed #601H)



EOG Resources, Inc.

Planning Report

Database: EDM 5000.1 Single User Db
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Javelina 30 Fed
Well: #601H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #601H
TVD Reference: KB = 30 @ 3347.0usft (Cactus 123)
MD Reference: KB = 30 @ 3347.0usft (Cactus 123)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP(Javelina 30 Fed #6) - plan hits target center - Point	0.00	0.00	12,290.0	594.0	-329.0	401,665.00	753,126.00	32° 6' 5.959 N	103° 30' 57.214 W
PBHL(Javelina 30 Fed #) - plan hits target center - Point	0.00	0.00	12,290.0	5,542.0	-345.0	406,613.00	753,110.00	32° 6' 54.923 N	103° 30' 56.964 W

Exhibit 1

EOG Resources

5M BOPE

Rig Floor

1. 13 5/8" Rotating Head
2. NOV 13 5/8" 5,000 PSI WP GK Annular Preventor
3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors
4. 2 1/16" - 10,000 PSI WP Check Valve
5. 10,000 PSI WP - 1502 Union to kill line
6. 2 1/16" - 10,000 PSI WP Manual Valves
7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool
8. 4 1/16" 10,000 PSI WP HCR Valve
9. 4 1/16" 10,000 PSI WP Manual Valve
10. 6" OD x 3" ID 10,000 PSI WP Steel Armoured Flex Choke Line
11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP
12. Mud Cross - 13 5/8" 10,000 PSI WP
13. Blind Rams
14. Pipe Rams
15. 13 5/8" Cameron Type "U" 10,000 PSI WP Pipe Rams
16. Flow Line
17. 2" Fill Line

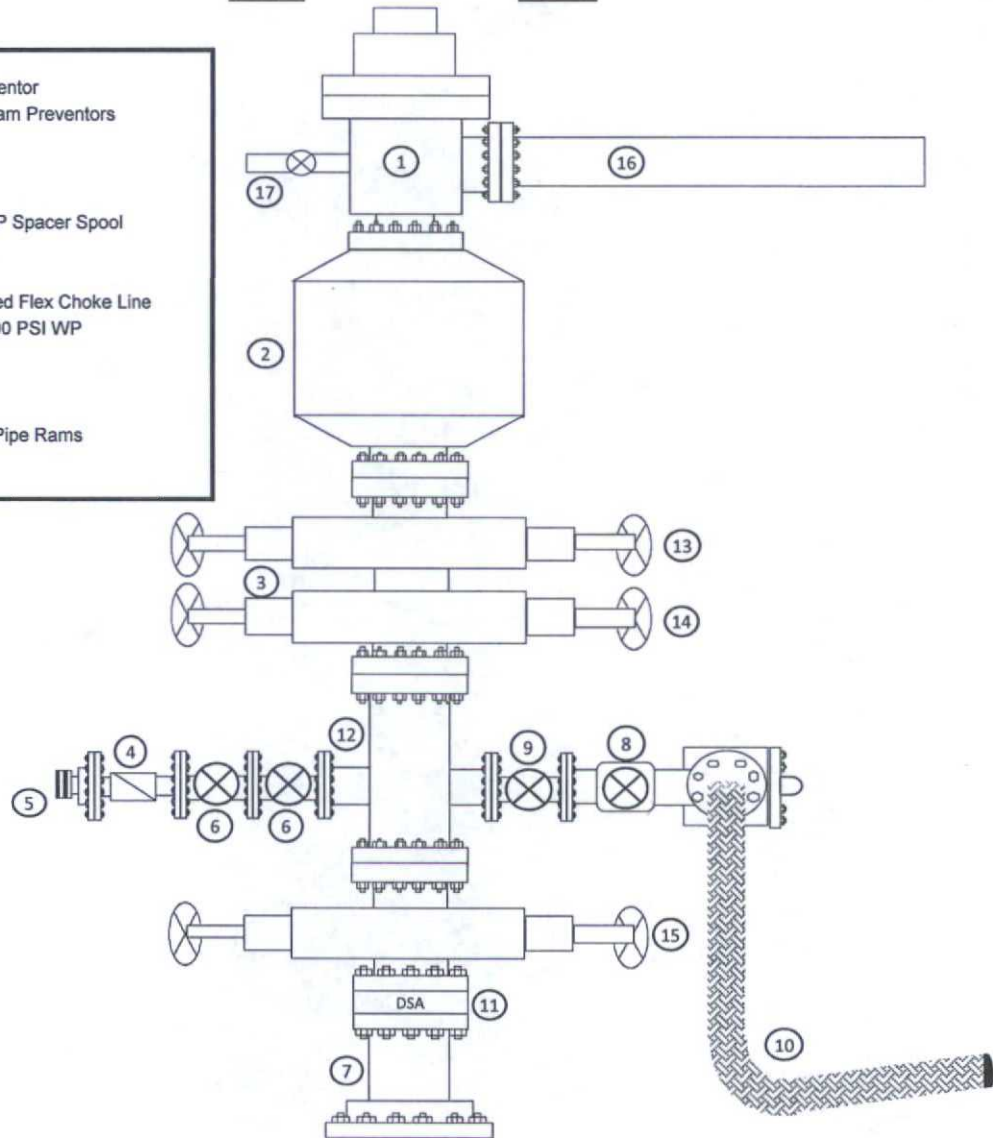
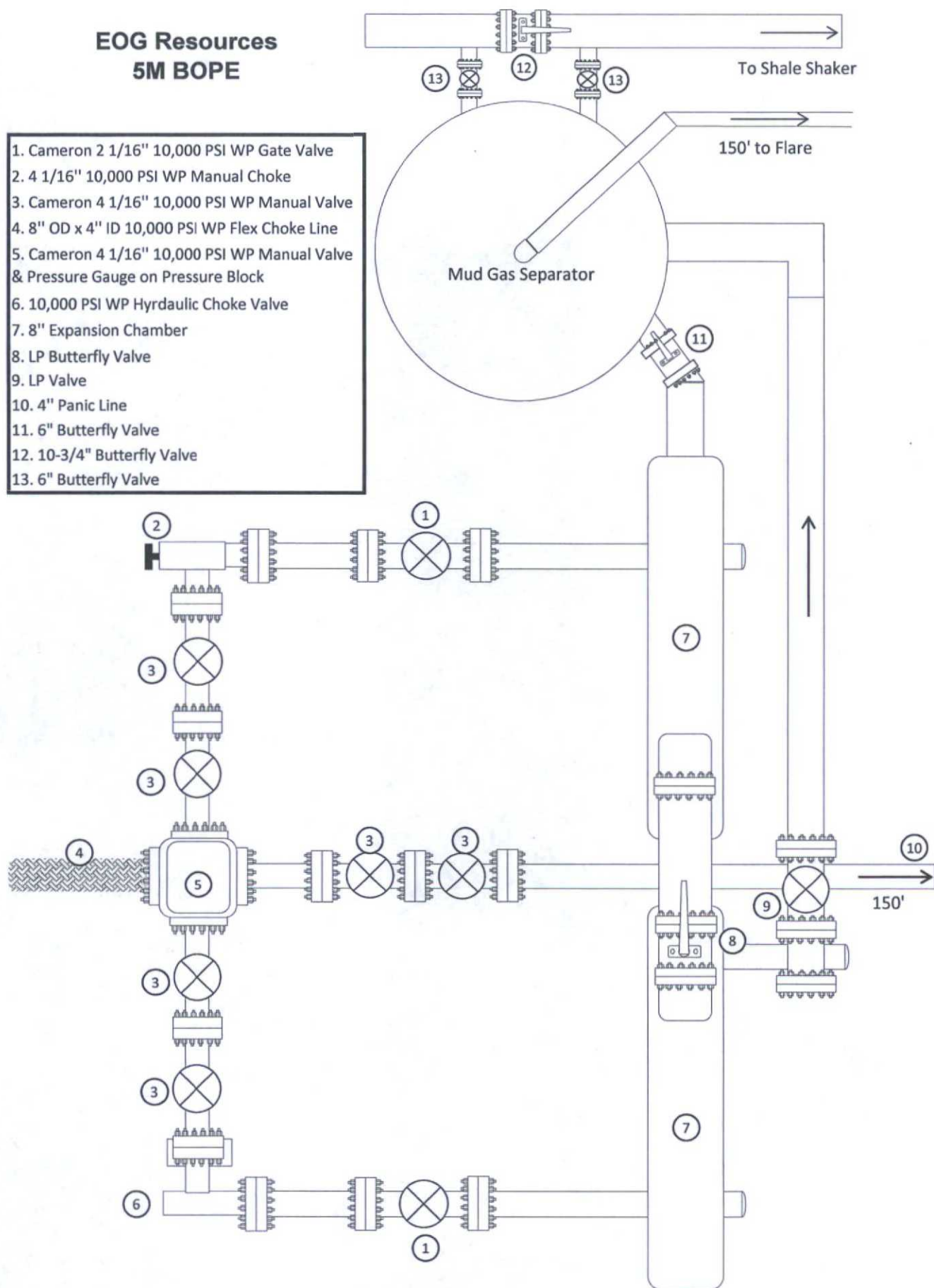


Exhibit 1a

EOG Resources 5M BOPE

1. Cameron 2 1/16" 10,000 PSI WP Gate Valve
2. 4 1/16" 10,000 PSI WP Manual Choke
3. Cameron 4 1/16" 10,000 PSI WP Manual Valve
4. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
5. Cameron 4 1/16" 10,000 PSI WP Manual Valve & Pressure Gauge on Pressure Block
6. 10,000 PSI WP Hyrdraulic Choke Valve
7. 8" Expansion Chamber
8. LP Butterfly Valve
9. LP Valve
10. 4" Panic Line
11. 6" Butterfly Valve
12. 10-3/4" Butterfly Valve
13. 6" Butterfly Valve



Manufacturer: Midwest Hose & Specialty

Serial Number: SN#90067

Length: 35'

Size: OD = 8" ID = 4"

Ends: Flanges Size: 4-1/16"

WP Rating: 10,000 psi Anchors required by manufacturer: No

MIDWEST
HOSE AND SPECIALTY INC.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: CACTUS		P.O. Number: RIG #123 Asset # M10761
HOSE SPECIFICATIONS		
Type: CHOKER LINE		Length: 35'
I.D. 4" INCHES		O.D. 8" INCHES
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE PSI
COUPLINGS		
Type of End Fitting 4 1/16 10K FLANGE		
Type of Coupling: SWEDGED		MANUFACTURED BY MIDWEST HOSE & SPECIALTY
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 1 MIN.		ACTUAL BURST PRESSURE: 0 PSI
COMMENTS: SN#90067 M10761 Hose is covered with stainless steel armour cover and wrapped with fire resistant vermiculite coated fiberglass insulation rated for 1500 degrees complete with lifting eyes		
Date: 6/6/2011	Tested By: BOBBY FINK	Approved: MENDI JACKSON



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

Customer: CACTUS

SALES ORDER# 90067

Hose Specifications

Hose Type
C & K
I.D.
4"

Length
35'
O.D.
8"

Working Pressure
10000 PSI

Burst Pressure
Standard Safety Multiplier Applies

Verification

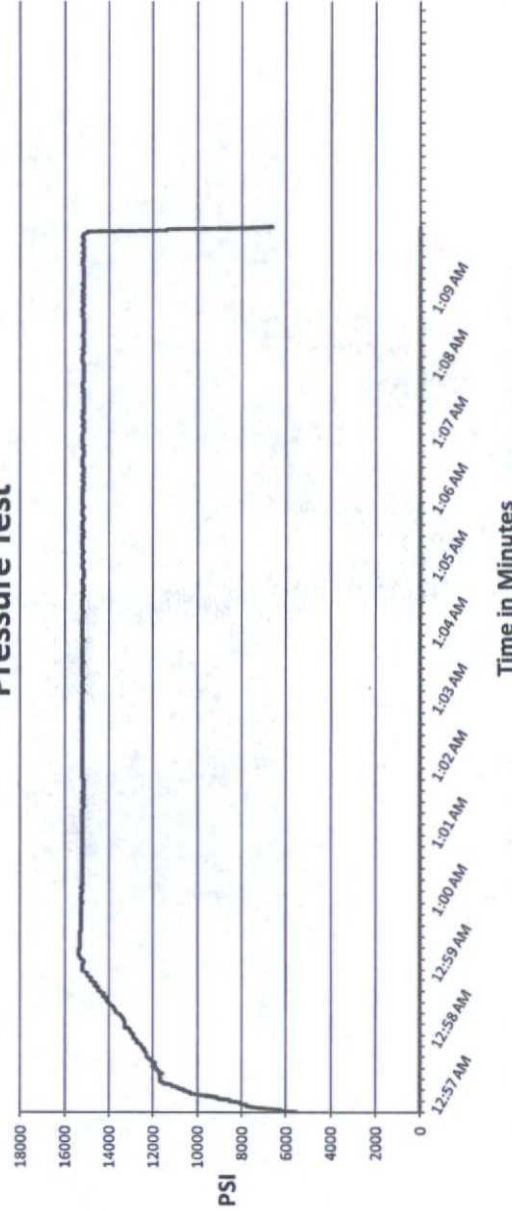
Type of Fitting
4 1/16 10K
Die Size
6.62"

Hose Serial #

Coupling Method
Swage
Final O.D.
6.68"

Hose Assembly Serial #
90067

Pressure Test



Test Pressure
15000 PSI

Time Held at Test Pressure
11 1/4 Minutes

Actual Burst Pressure

Peak Pressure
15439 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Bobby Fink

Approved By: Mendi Jackson

Mendi Jackson

EOG Resources
Javelina 30 Fed #601H

Well Site Diagram

