

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OCD-HOBBS**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.  
NMNM56265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FEDERAL L 1

9. API Well No.  
30-025-20811

10. Field and Pool, or Exploratory  
SWD; YATES-SEVEN RIVERS

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator  
NEARBURG PRODUCING COMPANY

Contact: VICKI JOHNSTON  
E-Mail: vjohnston1@gmail.com

3a. Address  
3300 N. A STREET BLDG. 2, SUITE 120  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 830-537-4599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T20S R34E Mer NMP SENW 1650FNL 1980FWL

HOBBS OCD  
SEP 29 2015  
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per Maxey Brown-NMOCD (in compliance with Order SWD-1471), Nearburg Producing Company will set a CIBP at 4,000'.

Procedure:  
MIRU Pulling Unit. ND wellhead and NU BOP. Release packer and POOH with 111 jts 2-7/8" L-80 6.5# EUE 8rd (IPC) tbg. LD 2-7/8" x 7" AS 1x pkr w/1.875" F profile w/T2 On/Off tool. RIH with 7" CIBP/CCL to 4000'. Set CIBP at 4000'. POOH w/Baker setting tool. RIH w/cement dump bailer, putting 35' cement on top of CIBP. TOC @ 3965'. POOH & LD dump bailer. PU & RIH w/redressed 2-7/8" x 7" AS 1x pkr w/1.875" F profile & T2 On/Off tool, 111 jts 2-7/8" L-80 6.5# EUE 8rd (TK-70 internally coated) tbg. Set packer at 3634' in 15,000# compression w/BOP still on well. RIH w/pump out plug. Release from On/Off tool and PU several feet off packer. Close BOP rams. Circulate down tbg and out casing w/150 bbls 2% KCL water w/double inhibited packer fluid. Latch back on to packer with On/Off tool. ND BOP & NU wellhead. Pump out plug and perform injectivity test.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #312735 verified by the BLM Well Information System For NEARBURG PRODUCING COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/20/2015 ( )**

Name (Printed/Typed) **TIM GREEN** Title **PRODUCTION MANAGER**

Signature (Electronic Submission) Date **08/14/2015**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

SEP 29 2015

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

OCT 07 2015

*jm*

**Additional data for EC transaction #312735 that would not fit on the form**

**32. Additional remarks, continued**

Perform Mechanical Integrity Test (MIT) on casing, holding 500# for 30 minutes and record on chart. RDMO workover rig and rental tools. Turn well to injection.

Completion Report was submitted on May 21, 2015. Please see attached revised Proposed Wellbore Diagram.

# PROPOSED WELLBORE DIAGRAM

LEASE: <u>Federal L</u>	WELL: <u>1</u>	FIELD: <u>0</u>	API: <u>30-025-20811</u>
LOC: <u>1650 FN &amp; 1980 FW</u>	SEC: <u>25</u>	BLK: <u>T20S R34E</u>	Reservoir
SVY: <u>0</u>	GL: <u>3702</u>	CTY/ST: <u>Lea Co., NM</u>	SPUD: <u>1/14/1964</u>
CURRENT STATUS: <u>Active</u>	KB: <u>0</u>	DF: <u>3724</u>	TD DATE: <u>5/18/1964</u>
			COMP. DATE: <u>1/0/1900</u>

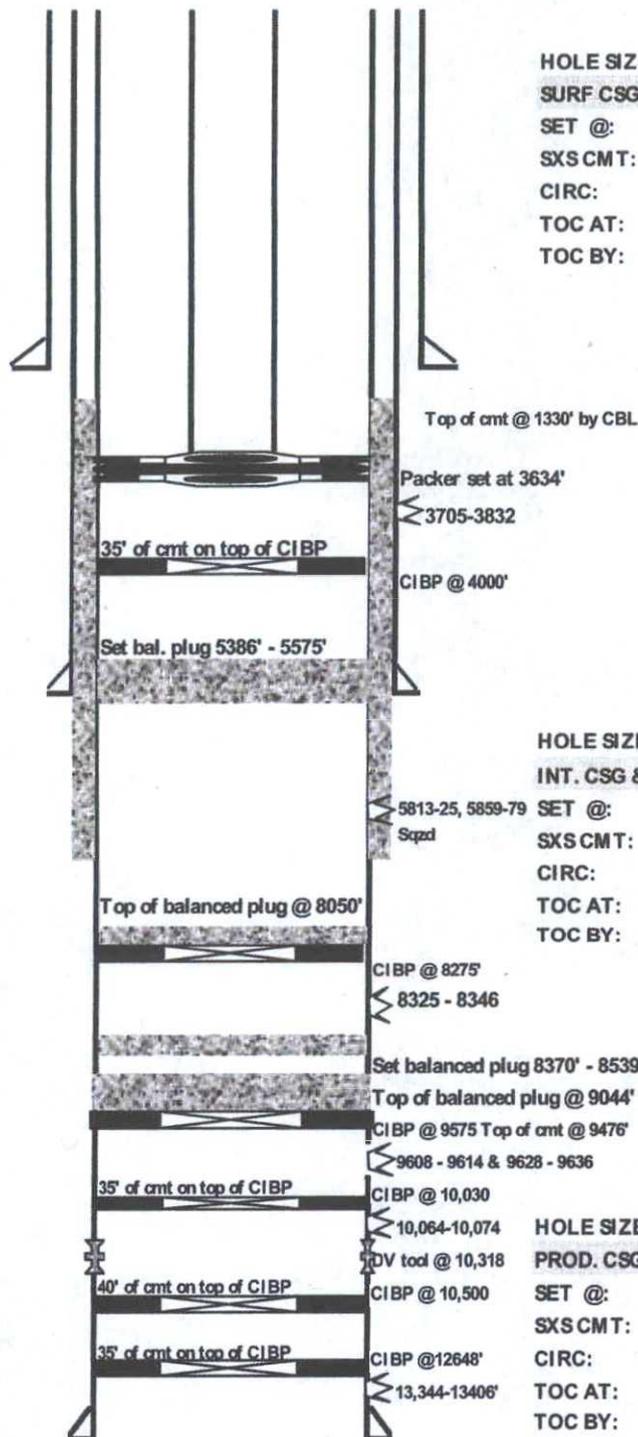
FRESH WATER  
DEPTH:

HOLE SIZE: 17.5"  
 SURF CSG & SIZE: 13-3/8" 48# H-40  
 SET @: 853'  
 SXSCMT: 800  
 CIRC: yes 60 sk  
 TOC AT: Surf  
 TOC BY: Circ

COMMENTS:

\*\*\*\*\*GEOLOGY\*\*\*\*\*

TOPS OF ALL ZONES  
 PRODUCTIVE OF HYDRO-  
 CARBONS:



TBG: 0  
 JTS: 0  
 SN: 0  
 TAC: 0  
 ROD SIZE:

PKR:  
 TYPE:

OH ID:  
 COTD:  
 PBD: 5386'  
 TD: 14700'

HOLE SIZE: 12.25"  
 INT. CSG & SIZE: 9-5/8" 40# N-80 & J-55  
 SET @: 5490'  
 SXSCMT: 1st stage 312 sk C + 200 sk C circ 75 sk  
 CIRC: 2nd stage 675 sk C + 200 sk C circ 25 sk  
 TOC AT: Surface  
 TOC BY: Circ

CURRENT PERFS:

SQUEEZE JOBS:

6745 - 49' & 6751' - 55'  
 sqz holes with 1190 sks  
 class c neat.

HOLE SIZE: 8-3/4"  
 PROD. CSG & SIZE: 7" 29/26/32/35# N-80  
 SET @: 14556'  
 SXSCMT: 1st stage 600 sk incor neat  
 CIRC: 2nd stage 400 sk incor neat +  
 TOC AT: 0  
 TOC BY: 0

OPEN HOLE:

LINER:

BY:  
 6/18/2015