

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION	5. Lease Serial No. NMNM56265
2. Name of Operator NEARBURG PRODUCING COMPANY Contact: VICKI JOHNSTON -Mail: vjohnston1@gmail.com	6. If Indian, Allottee or Tribe Name
3a. Address 3300 N. A STREET BLDG. 2, SUITE 120 MIDLAND, TX 79705	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 830-537-4599	8. Well Name and No. FEDERAL L 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T20S R34E Mer NMP SENW 1650FNL 1980FWL	9. API Well No. 30-025-20811
	10. Field and Pool, or Exploratory SWD; YATES-SEVEN RIVERS
	11. County or Parish, and State LEA COUNTY, NM

HOBBS OCD

SEP 29 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per Maxey Brown-NMOCD, Nearburg Producing Company set a CIBP at 4,000'. The completion report for this conversion was submitted on May 21, 2015.

Procedure:

6/5/15: MIRU Pulling Unit. ND wellhead and NU BOP. Released packer and POOH with 111 jts 2-7/8" L-80 6.5# EUE 8rd (IPC) tubing. LD 2-7/8" x 7" AS 1x packer w/1.875" F profile w/T2 On/Off tool. RIH with 7" CIBP/CCL to 4000'. Set CIBP at 4000'. POOH w/Baker setting tool. RIH w/cement dump bailer, putting 35' cement on top of CIBP. TOC @ 3965'. POOH & LD dump bailer.
6/8/15: PU & RIH w/redressed 2-7/8" x 7" AS 1x pkr w/1.875" F profile & T2 On/Off tool, 111 jts 2-7/8" L-80 6.5# EUE 8rd (TK-70 internally coated) tubing. Set packer at 3634' in 15,000# compression w/BOP still on well. RIH w/pump out plug. Released from On/Off tool and PU several feet off packer. Close BOP rams. Circulated down tubing and out casing w/150 bbls 2% KCL water w/double inhibited packer fluid. Latched back on to packer with on/off tool. ND BOP & NU

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #312736 verified by the BLM Well Information System For NEARBURG PRODUCING COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/20/2015 ()

Name (Printed/Typed) TIM GREEN	Title PRODUCTION MANAGER
Signature (Electronic Submission)	Date 08/14/2015

ACCEPTED FOR RECORD

SEP 4 2015

[Signature]

BUREAU OF LAND MANAGEMENT
D. OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make a false statement or to make a false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

Cancl Well _____ Create Pool _____

**** OPERATOR-SUBMITTED ** OPERATOR-SL**

OCT 07 2015

E-PERMITTING - - New Well _____
Comp _____ P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____

[Handwritten initials]

[Handwritten initials]

Additional data for EC transaction #312736 that would not fit on the form

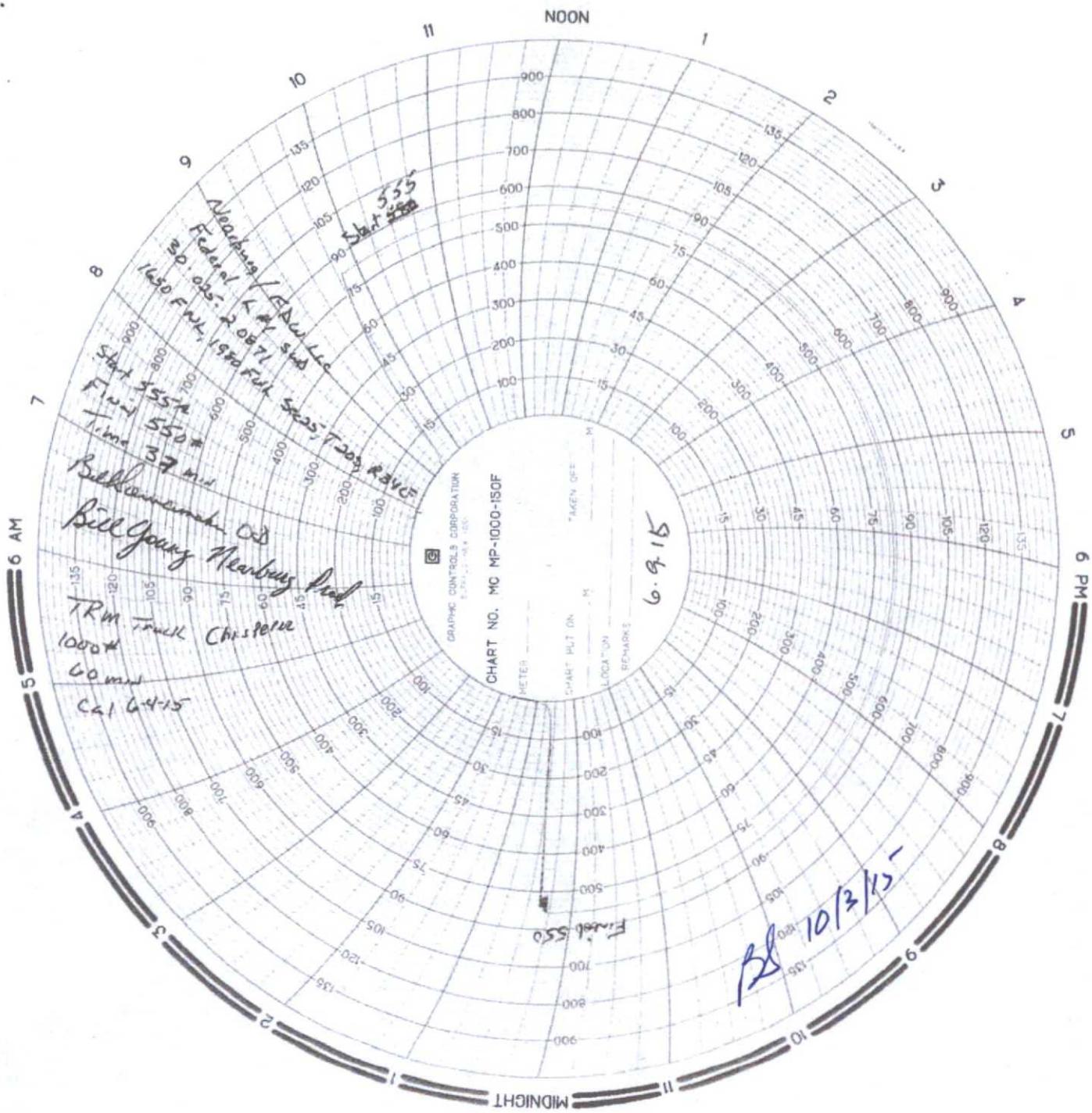
32. Additional remarks, continued

wellhead. Pumped out plug and perform injectivity test. Performed Mechanical Integrity Test (MIT) on casing (witness: Bill Sonnamaker, OCD), holding 500# for 30 minutes and recorded on chart. RDMO workover rig and rental tools. Turned well to injection.

Attachments:

Current Wellbore Diagram

MIT Chart



CURRENT WELLBORE DIAGRAM

LEASE: Federal L	WELL: 1	FIELD: 0	API: 30-025-20811
LOC: 1650 FN & 1980 FW	SEC: 25	BLK: T20SR34E	Reservoir
SVY: 0	GL: 3702	CTY/ST: Lea Co., NM	SPUD: 1/14/1964
CURRENT STATUS: Active	KB: 0	DF: 3724	TD DATE: 5/18/1964
			COMP. DATE: 1/0/1900

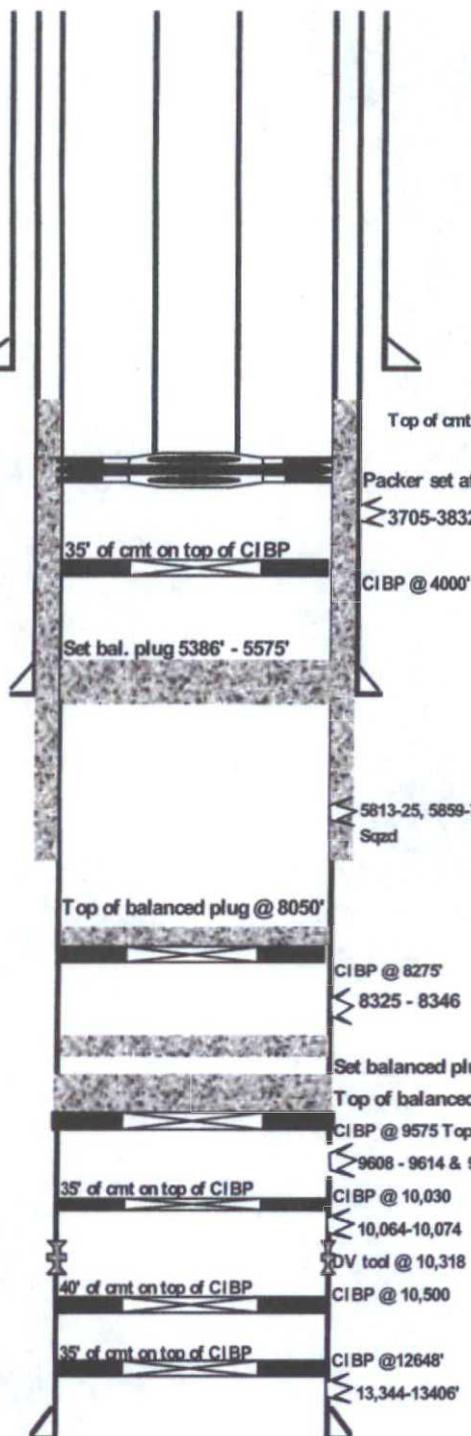
FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
 SURF CSG & SIZE: 13-3/8" 48# H-40
 SET @: 853'
 SXSCMT: 800
 CIRC: yes 60 sk
 TOC AT: Surf
 TOC BY: Circ

COMMENTS:

*****GEOLOGY*****
 TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

TBG: 0
 JTS: 0
 SN: 0
 TAC: 0
 ROD SIZE:
 PKR:
 TYPE:
 OH ID:
 COTD:
 PBD: 5386'
 TD: 14700'



Top of cmt @ 1330' by CBL

Packer set at 3634'

3705-3832

35' of cmt on top of CIBP

CIBP @ 4000'

Set bal. plug 5386' - 5575'

HOLE SIZE: 12.25"
 INT. CSG & SIZE: 9-5/8" 40# N-80 & J-55
 SET @: 5490'
 SXSCMT: 1st stage 312 sk C + 200 sk C circ 75 sk
 CIRC: 2nd stage 675 sk C + 200 sk C circ 25 sk
 TOC AT: Surface
 TOC BY: Circ

CURRENT PERFS:

5813-25, 5859-79
 Sqzd

Top of balanced plug @ 8050'

CIBP @ 8275'
 8325 - 8346

Set balanced plug 8370' - 8539'

Top of balanced plug @ 9044'

CIBP @ 9575' Top of cmt @ 9476'

9608 - 9614 & 9628 - 9636

35' of cmt on top of CIBP

CIBP @ 10,030
 10,064-10,074

DV tool @ 10,318

40' of cmt on top of CIBP

CIBP @ 10,500

35' of cmt on top of CIBP

CIBP @ 12648'
 13,344-13406'

HOLE SIZE: 8-3/4"
 PROD. CSG & SIZE: 7" 29/26/32/35# N-80
 SET @: 14556'
 SXSCMT: 1st stage 600 sk incor neat
 CIRC: 2nd stage 400 sk incor neat +
 TOC AT: 0
 TOC BY: 0

SQUEEZE JOBS:

6745 - 49' & 6751' - 55'
 sqz holes with 1190 sks
 class c neat.

OPEN HOLE:

LINER:

BY:
 6/18/2015