

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

**HOBBS OGD**  
**OCT 01 2015**  
**RECEIVED**

WELL API NO. 30-025-28258
5. Indicate Type of Lease STATE                      FEE                      X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jameson
8. Well Number    002
9. OGRID Number
10. Pool name or Wildcat Jalmat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
1625 N. French Drive Hobbs NM 88240

4. Well Location  
 Unit Letter F : 1650 feet from the North line and 2310 feet from the West line  
 Section 15 Township 24S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD _____ INJECTION&gt;</b> <b>CONVERSION _____ RBDMS _____</b> <b>RETURN TO _____ TA _____</b> <b>CSNG _____ ENVIRO _____ CHG LOC _____</b> <b>INT TO PA _____ P&amp;A NR _____ P&amp;A R _____</b>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**  
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 10/1/2015  
 Conditions of Approval (if any):

**OCT 07 2015** MB

## Plugging Report Jameson #2

9/22/2015 Moved in rigged up. Unseated pump and laid down 50-- 7/8" rods and 86-- 3/4" rods. Nipped down wellhead and dug out cellar. Changed out bad connections on surface head. Installed BOP.

9/23/2015 POOH with tubing. 109 jts of 2 3/8". RIH with gauge rig on wireline and sat down at 3448'. RIH and set 4 1/2" CIBP at 3400' as per OCD. Circulated MLF. Good circulation but could not test casing because 4 1/2" casing is leaking above the surface head. Called vacuum truck to catch fluid. Spotted 25 sx Class C cement on top of CIBP. POOH to 3014' and spotted 25 sx class c cement. POOH and laid down setting tool. Shut down for thunderstorm. Will remove BOP and inspect wellhead leak in the morning.

9/24/2015 Removed BOP and 4 1/2" wellhead. Wellhead had broken almost completely off while tripping out of the hole yesterday. Set packer inside 4 1/2" casing below where the wellhead broke off and test the casing to 750#. Held good. Perforated at 1473' and squeezed with 30 sx cement with CaCl. WOC and tagged cement at 1321'. Perforated at 300'. Set packer with 1 joint of tubing and pumped cement down 4 1/2" casing to perfs at 300' and up annulus to surface. Used 90 sx.

9/25/2015 ✓ Rigged down. Cut off wellhead and installed marker. Cut off anchors.