

Submit 1 Copy To Appropriate District Office

District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28345
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <input type="checkbox"/> HOBBS		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294 Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
4. Well Location Unit Letter <u>O</u> : <u>1310</u> feet from the <u>South</u> line and <u>1370</u> feet from the <u>East</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County		8. Well Number <u>142</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623.1' KB		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs (GSA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING ☒ SWD ☒ INJECTION
CONVERSION ☒ PM ☒ RBDMS ☒
RETURN TO ☐ TA ☐
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO PA ☐ P&A NR ☐ P&A R ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/29/15 - 07/06/15

MIPU x RU Equipment. Killed well x ND WH x NU BOP, RU spooler x POOH 12 jts. x ESP x RD spooler. RIH w/ 5 1/2" pkr x 5 1/2" RBP x set @ 4000'. Killed well x RIH 4 3/4" bit x tag @ 4238". Drill to new TD @ 4298'. POOH bit x perf 4178' - 4271'. RIH w/ pkr x set @ 4000'. Ran acid job w/ 5000 gal 15% pad acid x 4200 lbs rock salt. RIH injection pkr x set @ 4046'. RIH 5 1/2" RBP again and set @ 1027'. Dump 3 sx sand on RBP. ND BOP x NUWH. RD X MO location. Well suspended for wellhead change.

08/06/15 - 08/10/15

MIPU x RU Equipment x ND WH x NU BOP. RIH on & off tool x 124 jts. 2 7/8" production tubing. Ran pressure test. ND BOP x NUWH. RD X MO location. Chart is attached.

Spud Date: 06/29/15 (RUPU)

Rig Release Date: 08/10/15 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Coordinator DATE 09/24/15

Type or print name April Hood E-mail address: April_Hood@oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Malinda Brown TITLE Dist Supervisor DATE 9/28/2015

Conditions of Approval (if any):

OCT 07 2015

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SAMPLE NO. 1000
SOUTH HOBBS (GSA) UNIT
WELL # 42

UNIT 0. SEC 4-TIAS-RBSE
API # 30-025-28345

8-10-15 ✓

30-minutes

WOB

Graphic Controls, Inc.
(6.375 ARC LINE GRAD.)

DATE
MCI P 0-1000-8-96 MIN

BS
10/3/15