

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29891
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 4
8. Well Number 220
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector **HOBBS OCD**

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator **OCT 05 2015**
2611 State Hwy 214 Denver City, TX 79323

4. Well Location **RECEIVED**
 Unit Letter F : 1425 feet from the North line and 1480 feet from the West line
 Section 4 Township 14S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

- NOTICE OF INTENTION TO:**
- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

RE
CO
CA

~~E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG CHG LOC
 P&A NR P&A R~~

OTHER: Convert to Production

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with prod equipment
- 2) Clean out to 4465'
- 3) RIH w/ 7" CIBP and set @4050' cap w/ 35' cmt
- 4) PT to 500 psig
- 5) Install TA wellhead **4102' or deeper.**
- 6) Well is TA'd

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**Condition of Approval: notify
 OCD Hobbs office 24 hours**

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Snead TITLE Lift Specialist DATE 9/30/2015

Type or print name Steve Snead E-mail address steve_snead@oxy.com PHONE: 806-592-6312

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/5/2015
 Conditions of Approval (if any):

OCT 07 2015

dm