

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31837
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 011
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR **HOBBS OCD**

2. Name of Operator
CHEVRON U.S.A. INC. **SFP 2 1 2015**

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705 **RECEIVED**

4. Well Location
 Unit Letter: B 246 feet from NORTH line and 1554 feet from the EAST line
 Section 25 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: RECONFIGURE	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 08/21/2015 THROUGH 08/28/2015.

08/28/2015: RAN CHART. PRESS TO 560 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

PERFS: 5985-6044 ACIDIZE W/2.2 BBLs 10% ACETIC ACID.
 2 3/8" TBG SET @ 5851'.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 09/18/2015
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only

APPROVED BY: *Bill Saranow* TITLE Staff Manager DATE 9/25/15
 Conditions of Approval (if any):

OCT 07 2015

MP



30-DR5-31837
B-25 175 34E
246 N 1554 E

Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 8/21/2015
Job End Date:

Well Name VACUUM GLORIETA WEST UNIT WI-011		Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 8/21/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #1 & REVIEW JSA'S, WRITE PERMIT

MIRU PULLING UNIT & PUMPING EQUIP.

CHECK WELL PSI: CSG= 0 PSI TBG= 0 PSI, WELL ON VACUUM

N/D WH, FUNCTION TEST BLINDS, N/U 5M BOP, WORK OVER SUPERINTENDENT VICTOR BAJOMO ARRIVED ON LOCATION FOR A VISIT.

UNSEAT INJ PKR, L/D 1 JNT, P/U CUP TYPE PKR, SET @ 25', TEST BOP TO 300 PSI LOW/ 500 PSI HIGH (GOOD TEST), L/D CUP TYPE PKR

R/U SCANNERS, TOH SCANNING 40 JNTS OF 2 3/8" IPC INJ TBG

CREW LUNCH, WORK OVER SUPERINTENDENT VICTOR BAJOMO LEFT LOCATION.

TOH SCANNING 150 JNTS OF IPC INJ TBG, 133 JNTS YELLOW, 48 JNTS BLUE, 8 JNTS GREEN, 1 JNT RED, TALLIED TBG, PKR SET @ 5,966', R/D SCANNERS

P/U 24 JNT OF YELLOW BAND TBG OFF RACK, STAND IN DERRICK

MOVE IN 2 3/8" L-80 WS; P/U BIT SUB & 4 3/4" BAKER HUGHES BIT, S/N L45194, TIH WITH 50 JNTS OF WS, EOT @ 1,600'

SECURE WELL, SIFN

DISCUSS DRILLS & PERFORM RIG INSPECTION

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 8/22/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #2 & REVIEW JSA'S

CHECK WELL PSI: CSG= 0 PSI TBG= 0 PSI, OPEN WELL UP

TIH WITH WS, TAG FILL @ 6,003'

R/U POWER SWIVEL, INSTALL STRIPPER, LOAD HOLE WITH 25 BBL, ESTABLISH CIRC.

CLEAN OUT F/6,003'-6,072' (69')

PUMPING 1 1/2 BBL/MIN WITH FULL CIRC

PUMP PSI: 400

RPM: 100

TORQUE: 750 FT/LBS

BIT WT: 5 POINTS

RETURNS: IRON SULFIDE & SCALE

CIRC WELL CLEAN WITH 131 BBLs, PUMPING 2 BBLs/MIN, R/D POWER SWIVEL

TOH WITH WORK STRING TO 2,019', DUE TO ARCHER WIRELINE NO SHOWING UP WHEN SCHEDULED

SECURE WELL & SHUT IN

CREW TRAVEL

WAIT ON WIRE LINE TRUCK

NO ACTIVITY AT WELL SITE

Report Start Date: 8/23/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 8/24/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #4 & REVIEW JSA'S

CHECK WELL PRESSURES: CSG= 0 PSI TBG= 0 PSI, WELL ON VACUUM

TOH 2,019' OF WS, N/D STRIPPER

HOLD PJSM WITH WEATHERFORD WIRELINE & REVIEW JSA'S

R/U WIRELINE TRUCK, LUBRICATOR, GAUGE RING, TEST LUBRICATOR TO 1,000 PSI, PACK OFF LEAKING

R/D LUBRICATOR TO CHANGE OUT PACK OFF

R/U LUBRICATOR, TEST LUBRICATOR TO 1,000 PSI, PACK OFF TESTED GOOD

RIH WITH 4,300" GAUGE RING, TAGGED @ 6,074', POOH, P/U 5 1/2" 10K CIBP, RIH & TIE INTO UNION WIRELINE'S GR-CCL LOG DATED 3/30/93, CONFIRMED 22' SHORT JNT @ 5,820', SET CIBP @ 6,070', POOH

INSTALLED NIGHT CAP, LOAD CSG WITH 10 BBLs, SHUT BLINDS, TEST 5 1/2" CSG TO 500 PSI (GOOD TEST), BLEED PSI, REMOVE NIGHT CAP

R/U DUMP BAILER, RIH & DUMP BAIL 15' CMT ON TOP OF CIBP



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 8/21/2015
Job End Date:

Well Name VACUUM GLORIETA WEST UNIT WI-011	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com			
R/D WIRELINE TRUCK			
SECURE WELL & SIFN			
CREW TRAVEL			
NO ACTIVITY AT WELL SITE			
Report Start Date: 8/25/2015			
Com			
NO ACTIVITY AT WELL SITE			
CREW TRAVEL			
DISCUSS TENET #5 & REVIEW JSA'S			
CHECK WELL PSI: CSG= 0 PSI TBG= 0 PSI, WELL STATIC			
TIH WITH WORK STRING TO 6,053'			
SECURE WELL & SHUT IN			
CREW TRAVEL			
OPERATIONS SUSPENDED DUE TO STIM GUNS NOT BEING READY			
NO ACTIVITY AT WELL SITE			
Report Start Date: 8/26/2015			
Com			
NO ACTIVITY AT WELL SITE			
CREW TRAVEL			
DISCUSS TENET #6 & REVIEW JSA'S WITH WEATHERFORD & PETROPLEX & RIG CREW			
CHECK WELL PSI: CSG= 0 PSI TBG PSI= 0 PSI, OPEN WELL UP, WELL STATIC			
R/U PETROPLEX, BRAKE CICR, PUMP 2.2 BBLs OF 10% ACETIC ACID, DISPLACE WITH 22.6 BBLs OF FW @ 2 BBLs/MIN, PUMP PRESSURE 450 PSI THROUGH OUT THE JOB, R/D PETROPLEX			
POOH WITH 187 JNTS OF WS			
ESTABLISH RAIDO SLIENCE ON LOCATION & POST SIGNS AT ENTRANCE OF LOCATION			
R/U WEATHERFORD WIRELINE TRUCK & LUBRICATOR, P/U 3 1/8" STIM GUN, TEST LUBRICATOR TO 1,000 PSI (GOOD TEST), RIH WITH 1st SET OF 3 1/8" STIM GUNS (6'), 5 SPF, 60 DEGREE PHASING, WITH 3 3/4" OD STIM SLEEVE WITH SUPERIOR DEEP PENETRATING CHARGES, TAGGED FLUID 379', TIE INTO UNION WIRELINE'S CCL LOG DATED 3/30/93 @ 5,820' SHORT JNT, PERFORATE F/6,038'-6,044'			
POOH, L/D STIM GUN & VERIFIED ALL SHOTS FIRED, CUT 30' OF WIRELINE CABLE, REHEAD, P/U NEW GUN			
RIH WITH 2nd SET OF STIM GUNS (10'), TAG FLUID @ 382', TIE INTO LOG, PERF F/6,010'-6,020'			
POOH, L/D STIM GUNS, VERIFIED ALL SHOTS FIRED, CUT 10' OF WIRELINE CABLE, REHEAD, P/U NEW STIM GUN			
RIH WITH 3rd SET OF STIM GUNS (10'), TAG FLUID @ 384', TIE INTO LOG, PERF F/6,000'-6,010'			
POOH, L/D STIM GUNS, VERIFIED ALL SHOTS FIRED, CUT 50' OF WIRELINE CABLE, REHEAD, P/U NEW STIM GUN			
RIH WITH 4th SET OF STIM GUNS (10'), TAG FLUID @ 384', TIE INTO LOG, PERF F/5,990'-6,000'			
POOH, L/D STIM GUNS, VERIFIED ALL SHOTS FIRED, CUT 30' OF WIRELINE CABLE, REHEAD, P/U NEW STIM GUN			
RIH WITH 5th SET OF STIM GUNS (5'), TAG FLUID @ 396', TIE INTO LOG, PERF F/5,985'-5,990', WELL HAS TOOK 17' OF ACID TOTAL DURING ALL SHOTS			
POOH, L/D STIM GUNS, VERIFIED ALL SHOTS FIRED, R/D WIRELINE			
SECURE WELL & SHUT IN, SDFN			
CREW TRAVEL			
NO ACTIVITY AT WELL SITE			
Report Start Date: 8/27/2015			
Com			
NO ACTIVITY AT WELL SITE			
CREW TRAVEL			
DISCUSS TENET #7 & REVIEW JSA'S			
CHECK WELL PSI: CSG= 0 PSI, OPEN WELL UP			
P/U 5 1/2" AS-1X NICKLE COATED IPC INJ PKR WITH PUMP OUT PLUG & T2 ON/OFF TOOL WITH A 1.43" "F" STAINLESS STEEL PROFILE NIPPLE & PERF SUB ON WORK STRING, TIH, SET INJ PKR @ 5,850', UNLATCH FROM ON/OFF TOOL, HES REP TODD COOK ARRIVED ON LOCATION @ 8:30 AM			
CIRC 130 BBL OF PKR FLUID @ 1 1/2 BBL/MIN, HES REP TODD COOK LEFT @ 10:30 AM			
CREW LUNCH			
POOH L/D WORK STRING & PERF SUB, MOVE OUT WORK STRING, MOVE IN PROD TBG			
HOLD PJSM WITH HYDRO TESTERS, R/U HYDRO TESTERS			
TIH WITH ON/OFF TOOL ON PROD TBG, HYDRO TESTING TO 6,000 PSI, LATCH ONTO INJ PKR, R/D HYDRO TESTERS			
SECURE WELL & SHUT IN, SDFN			
CREW TRAVEL			



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 8/21/2015
Job End Date:

Well Name VACUUM GLORIETA WEST UNIT WI-011	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 8/28/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #8 & REVIEW JSA'S

CHECK WELL PSI: CSG= 0 PSI TBG= 0 PSI, WELL STATIC

TEST TBG TO 500 PSI (GOOD TEST), PRESSURE UP TO 900 PSI & PUMP OUT PLUG SHEARED

RUN PRELIMINARY MIT, PRESSURE CSG UP TO 550 PSI (GOOD TEST), BLEED PRESSURE

MONITOR WELL FOR 30 MINS, WELL IS DEAD

N/D BOP, LAND WH WITH 13 POINTS OF COMPRESSION, N/U WELL HEAD

RDMO PULLING UNIT

PERFORM FINAL MIT TEST (GOOD TEST), CHART TURNED INTO BUCKEYE OA RIMY ALVARADO, HOOK UP INJECTION LINE

NO ACTIVITY AT WELL SITE

Report Start Date: 8/29/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 8/30/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 8/31/2015

Com

NO ACTIVITY AT WELL SITE

DISCUSS TENET #1 & REVIEW JSA'S

R/U PUMP TRUCK, PRESSURE UP TO 2,000 PSI, NO BREAK IN FORMATION, PSI DROPPED TO 1,400 PSI AFTER 5 MINS, PRESSURE UP TO 2,400 PSI, FORMATION BROKE AND STARTED TO TAKE FLUID, PUMPING .3 BBL/MIN @ 2,200 PSI, INJ 5 BBLs TOTAL, SHUT DOWN

ISIP= 2,177 PSI

5 MIN= 1,668 PSI

10 MIN= 1,405 PSI

15 MIN= 1,186 PSI

BLEED PRESSURE, SHUT WELL IN & R/D PUMP TRUCK

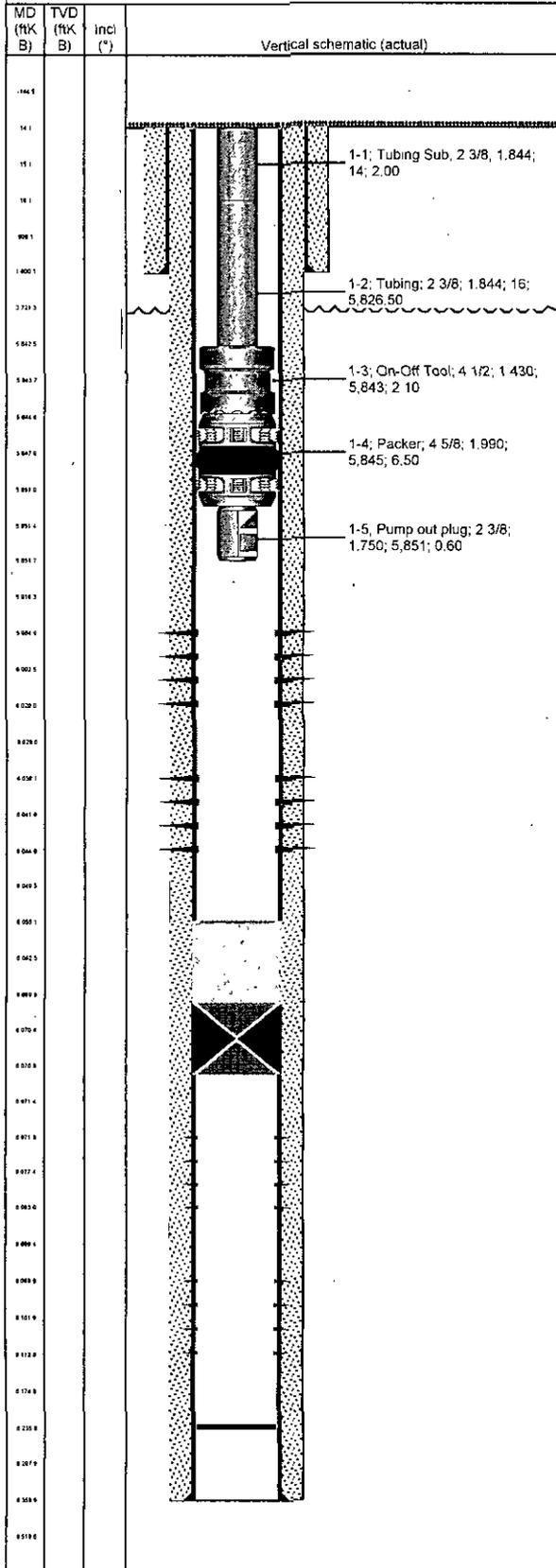
NO ACTIVITY AT WELL SITE



Tubing Summary

Well Name VACUUM GLORIETA WEST UNIT WI-011	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,998.00	Original RKB Elevation (ft) 4,012.00	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Land - Original Hole, 8/27/2015 10:00:00 AM



Tubing Strings

Tubing Description Tubing	Planned Run? N	Set Depth (MD) (ftKB) 5,851.8	Set Depth (TVD) (ftKB)						
Run Date 8/27/2015	Run Job Completion - Reconfigure, 8/21/2015 05:30	Pull Date	Pull Job						
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Tubing Sub	2 3/8	1.844	4.70	J-55		2.00	14.1	16.1
183	Tubing	2 3/8	1.844	4.70	J-55		5,826.50	16.1	5,842.6
1	On-Off Tool	4 1/2	1.430				2.10	5,842.6	5,844.7
1	Packer	4 5/8	1.990				6.50	5,844.7	5,851.2
1	Pump out plug	2 3/8	1.750				0.60	5,851.2	5,851.8

Rod Strings

Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Run Date	Run Job	Pull Date	Pull Job

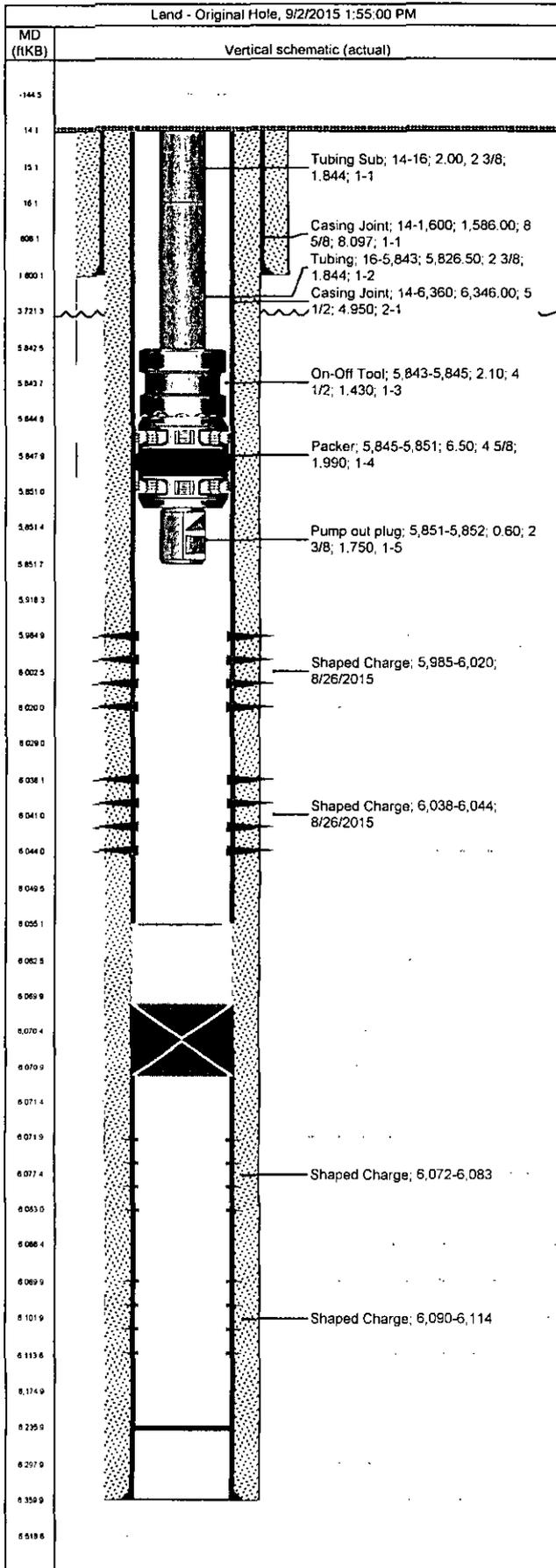
Rod Components

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)



Wellbore Schematic

Well Name VACUUM GLORIETA WEST UNIT WI-011	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent
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Job Details						
Job Category		Start Date		Rig/Unit End Date		
Major Rig Work Over (MRWO)		8/21/2015		8/28/2015		
Major Rig Work Over (MRWO)		8/28/2015				
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	8 5/8	24.00	WC-50		1,600	
Production Casing	5 1/2	15.50	J-55		6,360	
Tubing Strings						
Tubing set at 5,851.8ftKB on 8/27/2015 10:00						
Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)			
Tubing	8/27/2015	5,837.70	5,851.8			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing Sub	1	2 3/8	4.70	J-55	2.00	16.1
Tubing	183	2 3/8	4.70	J-55	5,826.50	5,842.6
On-Off Tool	1	4 1/2			2.10	5,844.7
Packer I	1	4 5/8			6.50	5,851.2
Pump out plug	1	2 3/8			0.60	5,851.8
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
8/26/2015	5,985.0	6,020.0	5.0	175		
8/26/2015	6,038.0	6,044.0	5.0	30		
	6,072.0	6,083.0				
	6,090.0	6,114.0				
Other Strings						
Run Date	Full Date	Set Depth (ftKB)	Com			
Other In Hole						
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com	
Cement	6,055.0	6,070.0	8/24/2015			
Cast Iron Bridge Plug	6,070.0	6,071.0	8/24/2015			