

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36454
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name BIG JAKE
4. Well Location Unit Letter <u>P</u> : <u>1000</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>34</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County, NM		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3725.5 KB; 3697' GL; 28.5' KB to GL		9. OGRID Number 6137
		10. Pool name or Wildcat OSUDO;MORROW, WEST (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/14/15-MIRU P&A unit. Spot 25 sx Cl H @ 13,020' - 12,710'. (Morrow top @ 13,013')
- Spot 50 sx Cl H @ 12,460'. Tagged TOC @ 11,812'. (Atoka top @ 12,452'; Liner top @ 12,106')
- Spot 25 sx Cl H @ 11,415' - 11,295'. (Wolfcamp top @ 11,410')
- Spot 75 sx Cl H @ 8,295' - 7,925'. (3,000' spacer, Bone Spring top @ 8,096'.)
- Spot 50 sx Cl C @ 5,980'. Tagged TOC @ 5,677'. (Delaware top @ 5,976'; DV @ 5,832'; 9-5/8" shoe @ 5,751')
- Spot 25 sx Cl C @ 4,370' - 4,220'. (DV on 9-5/8" string @ 4,294')
- Spot 25 sx Cl C @ 3,800'. Tagged TOC @ 3,670'. (B.Salt @ 3,789')
- Perf sqz holes @ 2,300'. Pump 120 sx Cl C in/out on 9-5/8" x 7" csg @ 2,300'. Tagged TOC @ 1,854'. (T.Salt @ 2,298'; Shoe @ 1,947').
- Perf sqz holes @ 100'. Circulate 60 sx Cl C to surf on 13-3/8" x 9-5/8" x 7" casings.
- 9/29/15-Cut wellhead off & set dry hole marker. Wellbore plugged & abandoned.
 - 9# mud circulated between each plug.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 9-30-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmv.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 10/5/2015
Conditions of Approval (if any)

OCT 07 2015

dm

DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: BIG JAKE #1		Field: OSUDO WEST	
Location: 1000' FSL, 660' FEL; SEC 34-T20S-R35E		County: LEA	State: NM
Elevation: 3725.5 KB; 3697' GL; 28.5' KB to GL		Spud Date: 11/26/03	Compl Date: 2/19/04
API#: 30-025-36454	Prepared by: Ronnie Slack	Date: 9/30/15	Rev:

WELLBORE PLUGGED & ABANDONED
(9/29/15)

17-1/2" Hole
13-3/8", 54.5#, K55, STC @ 1,947'
Cmt'd w/1500 sx, circ 100 sx to pit

9-5/8 ctoc @ 1,500'

7" ctoc @ 2,482'

DV Tool @ 4,294'

12-1/4" Hole
9-5/8", 40#, K55, LTC @ 5,751'
Cmt'd Stg 1 w/450 sx, Stg 2 w/800 sx

DV Tool @ 5,832'

7" toc @ 7,200' (cbl-2/3/04)-per drlg rpt

Top of 4-1/2" Liner @ 12,106'

8-3/4" Hole
7", 26#, P110, LTC @ 12,349'
Cmt'd Stg 1 w/532 sx; Stg 2 w/285 sx

MORROW (12/13/04)
13,255' - 13,274'
13,302' - 13,322'
13,398' - 13,416'

6-1/8" Hole
4-1/2", 13.5#, P110, LTC @ 13,699'
Cmt'd w/250 sx

Cut wellhead off & set dry hole marker. (9/29/15)
Perf csg @ 100'. Pmp/sqz 60 sx CI C to surf. (9/22/15)

Tagged TOC @ 1,854' (9/22/15)

Perf csg @ 2,300. Pmp/sqz 120 sx CI C. (9/21/15)
(T.Salt @ 2,298')

Tagged TOC @ 3,670'. (9/21/15)
Spot 25 sx CI C @ 3,800' (9/21/15)
(B.Salt @ 3,789')

Spot 25 sx CI C @ 4,370' - 4,220' (9/21/15)

Tagged TOC @ 5,677'. (9/21/15)

Spot 50 sx CI C @ 5,980' (9/18/15)
(Delaware top @ 5,976')

Spot 75 sx CI H @ 8,295 - 7,925' (9/18/15)
(3000' spacer, Bone Spring Top @ 8,096')

Spot 25 sx CI H @ 11,415 - 11,295' (9/18/15)
(Wolfcamp Top @ 11,410')

Tagged TOC @ 11,812'. (9/18/15)

Spot 50 sx CI H @ 12,460'. (9/17/15)
(Atoka top @ 12,452')

Spot 25 sx CI H @ 13,020' - 12,710'. (9/17/15)
(Morrow top @ 13,013')

35' cement. 13,175' PBD.
CIBP @ 13,210' (7/2/10)

FC @ 13,655'

TD @ 13,700'
(11/18/04)