

HOBBS OCD
AUG 17 2015
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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Wild Cobra 1 State SWD 6. Well Number: 2
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator COG Operating LLC	9. OGRID 229137
10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat SWD; Dev-Fuss-Mon-Simp-Ell

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	1	19S	34E	3	660	North	1650	West	Lea
BH:										

13. Date Spudded 3/30/15	14. Date T.D. Reached 5/26/15	15. Date Rig Released 5/29/15	16. Date Completed (Ready to Produce) 7/31/15	17. Elevations (DF and RKB, RT, GR, etc.) 3964' GR
18. Total Measured Depth of Well 15900'	19. Plug Back Measured Depth 15900'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CBL (Submitted 7/22/15)	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 14809-15900' (OH) Dev-Fuss-Mon-Simp-Ell

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1926'	17 1/2"	1400 sx	0
9 5/8"	40#	5948'	12 1/4"	1400 sx	0
7"	29#	14809'	8 3/4"	1600 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4 1/2"	14736'	14736'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	14809-15900' OH	40000 gal 20% acid

28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod. or Shut-in</i>) Shut-In to Build Battery					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

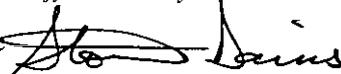
31. List Attachments
 Chart & Temp Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Regulatory Analyst Date: 8/11/15

E-mail Address: sdavis@concho.com

DCT. 07 2015

