

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42651

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. VB-1191

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: **HOBBS OGD**
Antelope 9 B3PA State

6. Well Number: 1H

SEP 29 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Antelope Ridge; Bone Spring, NW 2207

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	23S	34E		185	South	750	East	Lea
BH:	A	9	23S	34E		333	North	961	East	Lea

13. Date Spudded 07/29/15	14. Date T.D. Reached 08/24/15	15. Date Rig Released 08/27/15	16. Date Completed (Ready to Produce) 09/20/15	17. Elevations (DF and RKB, RT, GR, etc.) 3409' GL
18. Total Measured Depth of Well 15980'	19. Plug Back Measured Depth 15964' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
11570' MD - 15964' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	1515'	17 1/2"	1250	Surface
9 3/4"	36 & 40#	4962'	12 1/4"	1250	Surface
7"	26#	11558'	8 3/4"	1000	TOC @ 2200'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10770' (MD)	15980' (MD)	210				

26. Perforation record (interval, size, and number) 15 Stages, 570 holes .42" EHD, 60 deg phasing 11570' MD - 15964' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 11570' - 15964' MD	AMOUNT AND KIND MATERIAL USED Frac w/5,901,451 gals slickwater carrying 4,065,000# 100 Mesh, 2,411,400# 30/50 sand.

28. PRODUCTION

Date First Production 09/20/15	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 09/24/15	Hours Tested 24 hrs	Choke Size 14/64	Prod'n For Test Period 24 hrs	Oil - Bbl 524	Gas - MCF 722	Water - Bbl. 775	Gas - Oil Ratio 1378
Flow Tubing Press. NA	Casing Pressure 1350	Calculated 24-Hour Rate	Oil - Bbl. 524	Gas - MCF 722	Water - Bbl. 775	Oil Gravity - API - (Corr.) 44.10	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature *Jackie Lathan* Name Hobbs Regulatory Title Date 09/25/15
E-mail Address: jllathan@mewbourne.com

KE
OCT 07 2015

