

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B394
7. Lease Name or Unit Agreement Name New Mexico M State
8. Well Number 25
9. OGRID Number
10. Pool name or Wildcat Langley Mattix ST Qn Grybg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

HOBBS OCD

2. Name of Operator

GP II Energy Inc.

3. Address of Operator

PO Box 50682, Midland, TX, 79710

4. Well Location

Unit Letter L : \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

Section 29

Township 22S

Range 37E

NMPM

County Lea

RECEIVED

SEP 25 2015

ea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ ~~PANDA~~ ☒  
CASING/CEMENT JOB ☐ Workover  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

2/9/05 Move in RU Mayo Mars plugging Unit. PU 1.9" tbg TIH, hit tight spot @ 346', wash down to 696' returns were iron and formation

2/10/05 TIH w/ 1.9" tbg work thru tight spot @ 346', wash to 700' and stuck tbg, unflange wellhead and found 2 7/8" csg parted pulled out of hole recovered 1.9" tbg and 10 jts 2 7/8" casing.

2/11/05 TIH w/ overshot to top of fish (2 7/8" csg) @ 376' worked overshot to catch csg down to 390' Overshot going down beside csg. TIH w/ 10 jts 2 7/8" csg, then ran 2 jts 1.9" tbg and flanged well up. Moved out equipment.

NOTE: THIS NOTICE IS BEING FILED SOME 10 YEARS AFTER THE WORK WAS COMPLETED. THIS FILING IS TO CLARIFY AND UPDATE OCD RECORDS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for Record Only

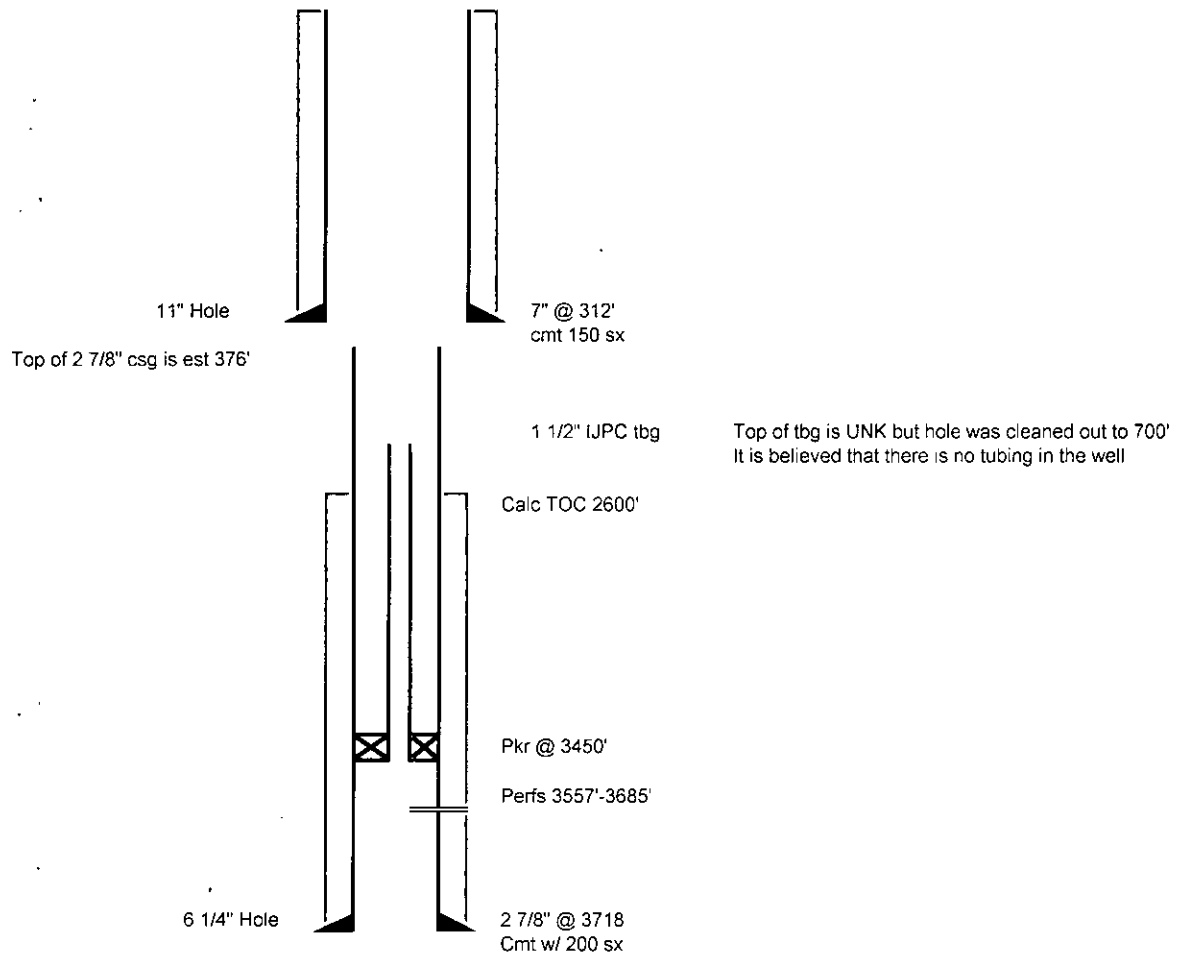
DATE

MKB/OCD 9/28/2015

OCT 08 2015

hm

GP II Energy Inc  
New Mexico "M" State #25  
L-29-22S-37E 1980' FS 660' FW  
Lea Co. NM



## MAYO MARRS CASING PULLING INC.

GP II ENERGY, INC.

Lease: NEW MEXICO -M- STATE # 25

Project: P &amp; A -

PUSHER - MIKE DENNIS

FAX 432-570-4748

02-08-05 (6 HRS RIG)

NOTIFY OCD - MIRU - MOVE IN STEEL PIT PER NEW OCD RULES - NDWH - RUN WIRELINE  
IN & TAG @ 300' - BRING IN 1500' TUBING - BRING IN STRIPPER HEAD FROM ABC RENTALS  
WASH DOWN 15' - IRON & MUD - POOH

6 HRS RIG @ \$ 165.00/HR

.. \$ 990.00

STEEL PIT

.. \$ 500.00

02-09-05 (13 HRS RIG)

RIH WITH TUBING TO 312' - WASH & DRILL DOWN TO 696' - TUBING STUCK - CLEAN OUT  
STEEL PIT FOR CUTTINGS - TRY TO CIRCULATE LOOSE - CLOSE IN WELL

11 HRS RIG

.. \$ 1,815.00

02-10-05 (12 HRS)

WORK TUBING FOR 1.5 HRS - RIG UP SWIVEL - DRILL DOWN - TRY TO DRILL OUT OF HOLE  
RIG DOWN SWIVEL - NIPPLE DOWN WELLHEAD - FLOWED 2-3 BBLs OIL TO PIT - 2 7/8"  
TUBING LOOSE - STRIP OUT OF HOLE WITH 315' OF 2 7/8" TUBING & 600' OF 1.9 TUBING

11 HRS RIG

.. \$ 1,815.00

PUMP TRUCK

.. \$ N/C

FRESH WATER &amp; BRINE

.. \$ N/C

RENTAL ON BOP

.. \$ 100.00

02-11-05 (13 HRS)

RIH WITH FISHING TOOL - TRY TO WORK OVER FISH - POOH - REDBED - WASH  
BACKDOWN TO 600' - STUCK - POOH - CLOSE IN WELL

11 HRS RIG

.. \$ 1,815.00

2-14-05 (3 HRS)

RIG DOWN - MOVE OUT - FLANGE UP WELLHEAD - USE OUR PUMP TO JET STEEL PIT -  
MOVE PIT TO #31

3 HRS RIG

.. \$ 495.00

BACKHOE

.. \$ N/C

COST TO DATE = \$ 7,530.00

NO cement work

FEBRUARY, 2005

STATE "M" WELL #25

M.I.R.U. MAYO MARS PLUGGING UNIT, WELL HAD 2 JTS. 1.900" TUBG. PICKED UP 346' 1.900" TUBG., HIT SPOT THAT WE HAD TO TURN TUBG. TO GO ON DOWN. WENT DOWN ANOTHER COUPLE OF JTS. STARTED STACKING OUT. T.O.H., CUT NOTCHES ON ½ JT. 1.900" TUBG. WENT BACK IN TURNING PIPE WITH TONGS. HOOKED UP CEMENT TRUCK PUMP AND STARTED PUMPING DOWN TUBG. GOOD CIRCULATION, GOT DOWN TO 700', TRIED TO PUMP REVERSE, LOST CIRCULATION AND WELL WENT ON VACUUM. STARTED PUMPING DOWN TUBG. GOT CIRCULATION BACK. RETURNS WERE IRON AND FORMATION. T.O.H. WITH TUBG. S.D.F.N.

ORDERED A POWER SWIVEL AND REVERSE TANK, T.I.H. WITH NOTCHED JT. AND 346' TUBG. HIT BAD SPOT IN TUBG. TURNED, WENT ON DOWN. WORKED TUBG. DOWN PAST 700', GETTING BACK IRON AND FORMATION. STARTED TO TRIP OUT WITH TUBG. HUNG UP. UNFLANGED CASING WELL HEAD FOR 2 7/8" CASING, CASING WAS FREE, STRIPPED OUT 1.900' TUBG. AND 2 7/8" CASING, GOT 10 JTS. CASING OUT AND 2 PIECES CASING ON TUBG. (SEE ATTACHED) PIECES MEASURED 12'. S.D.F.N.

WELL HAS 322' OF 7 5/8" SURFACE PIPE. WENT IN WITH 5 3/4" OVERSHOT WITH GRAPPLE TO CATCH COLLAR (WITHOUT STOP) AND 7 EACH 33" EXTENSIONS. WORKED FISHING TOOL ALL DAY, NEVER GOT OVER FISH, BUT COULD FEEL GOING UP AND DOWN SIDE OF PIPE, WENT DOWN TO 390'. CALCULATED FISH AT 376', T.O.H. WITH 2 7/8" PIPE AND FISHING TOOL, TOOL FULL OF FORMATION. S.D.F.N.

T.I.H. WITH 10 JTS. 2 7/8" CASING, FLANGED WELL HEAD UP, PUT 2 JTS. 1.900' TUBG. BACK IN WELL, RIGGED DOWN.