

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-30109
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Corbin State
8. Well Number	#1
9. OGRID Number	18917
10. Pool name or Wildcat	S Corbin Wolfcamp 13320
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3810 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: Read & Stevens, Inc. SEP 28 2015 RECEIVED

3. Address of Operator: P. O. Box 1518, Roswell, NM 88202-1518

4. Well Location
 Unit Letter N : 522 feet from the South line and 2160 feet from the West line
 Section 21 Township 18S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Perforate/Acidize <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

September 14 - 22, 2015
 Pump 14 bbls acid. Had communication between tbg & csg. SD acid. Release pkr. LD 4 jnts tbg. Circ acid to frac tank w/75 bbls treated wtr. Set pkr @ 10,317'. Load & test tbg. Test ok. Release pressure. Release pkr. TOH w/2 7/8" tbg, pkr. Found O ring in pkr busted. TIH w/new 2 7/8"x5 1/2" pkr, 322 jnts 2 7/8" tbg. Set pkr @ 9,846' w/15,000# compression. RU pump trk. Load backside w/13 bbls treated wtr. Pressure up to 500# and hold. Held ok. Release pressure. RD pump trk. Release pkr. TIH w/19 jnts tbg. Set pkr @ 10,440' w/15,000# compression. TIH w/2 1/2" tbg swab. Swab tbg dry. Break perfs from 10,460'-10,474'; 10,476'-10,505'. Max press 4800#. Communicate w/perfs @ 10,296'-10,424'. Release pkr. Move pkr to 10,310' and set. Treat perfs 10,396' - 10,505' w/5527 gals 15% gelled acid. Max press 4800#. Avg press 3700#. Avg rate 3 BPM. Max rate 4 BPM.

Spud Date: 10/29/1987

Rig Release Date: 04/14/1988

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Barajas TITLE Production/Regulatory DATE 09/25/2015

Type or print name Kelly BARAJAS E-mail address: kbarajas@read-stevens.com PHONE: 575-622-3770

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/28/15

Conditions of Approval (if any):
READ PERFS P.M.

09/28/2015 [Signature]

Corbin State #1
09/25/2015
C-103 continued

Over flushed w/40 bbls treated wtr. ISIP 3000#, 5 min 2723#, 10 min 2654#. 15 min 2585#. Swab well. Blow well dwn to tank. Release pkr. TIH w/8 jnts 2 7/8" tbg. RU pump truck. Circ hole w/65 bbls treated wtr. Release RBP. TOH w/2 7/8" tbg laying dwn pkr, RBP. TIH w/ 2 7/8" BPMA, 2 7/8" x 4' perf'd sub, new 2 7/8" OD seating nipple, 4 jnts 2 7/8" tbg, 2 7/8" x 5 1/2" TAC & 338 jnts 2 7/8" tbg. NDBOP. Set TAC w/15,000# tension. NUWH. TIH w/2 1/2" x 1 1/4" x 24' pump, 191-1, T-3/4" rods, 133-7/8" rods, 92-1" rods, 1" x 8' pony rod & 1 1/2" x 26' polished steel rod. Seat and space pump. Hang well on. Load tbg w/20 bbls treated wtr. Pressure up to 500#. Held ok. Release pressure. RDMOSU. Left unit pumping to battery.