

SEP 17 2015

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

|                                                         |                                   |
|---------------------------------------------------------|-----------------------------------|
| Operator Name<br><i>Ram Energy LLC</i>                  | API Number<br><i>30-025-30231</i> |
| Property Name<br><i>West Dollarhide Queen Sand Unit</i> | Well No.<br><i>113</i>            |

Surface Location

|                      |                      |                        |                     |                         |                        |                          |                        |                      |
|----------------------|----------------------|------------------------|---------------------|-------------------------|------------------------|--------------------------|------------------------|----------------------|
| UL - Lot<br><i>C</i> | Section<br><i>31</i> | Township<br><i>24S</i> | Range<br><i>38E</i> | Feet from<br><i>330</i> | N/S Line<br><i>FNL</i> | Feet From<br><i>2360</i> | E/W Line<br><i>EPL</i> | County<br><i>Lea</i> |
|----------------------|----------------------|------------------------|---------------------|-------------------------|------------------------|--------------------------|------------------------|----------------------|

Well Status

|                  |    |                                                    |    |                                                     |     |                     |                        |
|------------------|----|----------------------------------------------------|----|-----------------------------------------------------|-----|---------------------|------------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br><input checked="" type="checkbox"/> YES | NO | INJECTOR<br><input checked="" type="checkbox"/> INJ | SWD | OIL PRODUCER<br>GAS | DATE<br><i>7-21-15</i> |
|------------------|----|----------------------------------------------------|----|-----------------------------------------------------|-----|---------------------|------------------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Casing | (E)Tubing                                                  |
|----------------------|------------|--------------|--------------|----------------|------------------------------------------------------------|
| Pressure             | <i>0</i>   |              |              | <i>120</i>     | <i>420</i>                                                 |
| Flow Characteristics |            |              |              |                |                                                            |
| Pull                 | Y / N      | Y / N        | Y / N        | Y / N          | CO2 <input type="checkbox"/>                               |
| Steady Flow          | Y / N      | Y / N        | Y / N        | <i>0</i> / N   | WTR <input type="checkbox"/>                               |
| Surges               | Y / N      | Y / N        | Y / N        | Y / N          | GAS <input type="checkbox"/>                               |
| Down to nothing      | Y / N      | Y / N        | Y / N        | Y / N          | Type of Fluid<br>Injected for<br>Waterflood if<br>applies. |
| Gas or Oil           | Y / N      | Y / N        | Y / N        | Y / N          |                                                            |
| Water                | Y / N      | Y / N        | Y / N        | Y / N          |                                                            |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Hole in tubing  
pressure drop to 120 psi  
once opening casing valve.*

*Failed*

|                                                 |                           |
|-------------------------------------------------|---------------------------|
| Signature: <i>Chris [Signature]</i>             | OIL CONSERVATION DIVISION |
| Printed name: <i>Chris Lamb</i>                 | Entered into RBDMS        |
| Title: <i>SL. Production Foreman</i>            | Re-test                   |
| E-mail Address: <i>clambas@ramenergy-nm.com</i> |                           |
| Date: <i>7-21-15</i>                            |                           |
| Phone: <i>405-830-1902</i>                      |                           |
| Witness: <i>[Signature]</i>                     |                           |

INSTRUCTIONS ON BACK OF THIS FORM

OCT 08 2015