

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCC  
SEP 21 2015

5. Lease Serial No. NMNM110836
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. PADUCA FEDERAL SWD 3Y
9. API Well No. 30-025-42258-00-X1
10. Field and Pool, or Exploratory SWD
11. County or Parish, and State LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION	
2. Name of Operator MESQUITE SWD INCORPORATED Contact: RILEY G NEATHERLIN E-Mail: riley.neatherlin <rgneatherlin@gmail.com>	
3a. Address CARLSBAD, NM 88221	3b. Phone No. (include area code) Ph: 575.706.7288
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T25S R32E NE1/4 310FNL 1760FWL 32.122300 N Lat, 103.648176 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/6/14- R/U drilling rig, 11/7/14- Notified Lea co BLM office of spud, 10/8/14- TD surface @870' with 17 1/2" bit, notified BLM Lea co of cement and surface casing, talked to Pat Mckeavy. 11/9/14- Surface csg on btm, 867' of 13 3/8" 48# 8rd J-55, R/U cmt, pumped 570 sk lead (176 bbl) & 200 sk tail (47 bbl), circulated cmt with 69 bbl to pit. 11/10/14- Notified BLM Lea co of BOP/BOPE test, tested BOP/BOPE. 11/11/14- begin drilling out. 11/16/14- TD intermediate @ 4725'. 11/17/14- Notified BLM Lea co of intermediate csg & cmt. Ran 4725' of 9 5/8" 36 & 40#, N-80 & J-55 set @ 4712'. Pumped 1460 sk lead (497 bbl) & 200 sk tail, circulated 588 sk (200 bbl). 11/21/14- TD well @ 7300'. 11/22/14- Ran E-logs. 11/23/14- Notified BLM Lea co, of prod cog & cmt, talked to Patricia. Ran 7284' of 7" 26# 8rd J-55, float color @7242', 1st DV tool @ 5980', 2nd DV tool @ 4844'. 11/24/14- R/U cmt, pumped 155 sk (41 bbl) 1st stage, circulated 53 sk/14 bbl, 155 sk (41 bbl) 2nd stage, circulated cmt, 200 sk (53 bbl) 3rd stage, circulated cmt to surface. 11/25/14- set slips, cut csg, installed well head, secured well. Release drilling rig.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #315692 verified by the BLM Well Information System For MESQUITE SWD INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DINAH NEGRETE on 09/09/2015 (15DCN0013SE)	
Name (Printed/Typed) RILEY G NEATHERLIN	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 09/08/2015

ACCEPTED FOR RECORD

SEP 9 2015

Date

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

OCT 08 2015

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