

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD-HOBBS  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

SEP 21 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.* **RECEIVED**

5. Lease Serial No.  
NMNM110835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BLUE QUAIL SWD #1

9. API Well No.  
30-025-42717

10. Field and Pool, or Exploratory  
SWD, DELAWARE, BELL, CHERRY

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator  
MESQUITE SWD, INC. Contact: RILEY G NEATHERLIN  
E-Mail: rgneatherlin@gmail.com

3a. Address  
P.O. BOX 1479  
CARLSBAD, NM 88221

3b. Phone No. (include area code)  
Ph: 575-706-7288

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T25S R32E 2100FNL 1660FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/13/15- Move in R/U. 8/15/15- Notified BLM Lea county of spud, spoke to Pat Mckelvey, spud well @ 7:30pm. 8/17/15- TD surface @ 955', notified BLM Lea co. of surface casing and cmt, spoke to Pat Mckelvey, witnessed by Paul Flowers. Ran 951' of 13 3/8" 54.5# j-55, 8rd, set @ 939. Pumped lead slurry-530 sk @ 13.3# (164 bbl) & tail slurry-200 sk @ 14.8# circulated 232 sk (72bbl) w.o.c.  
8/18/15- cut off casing, install 13 3/8" 3M well head. 8/19/15-notified BLM Lea, co. of BOP/BOPE test, spoke with Paul Flowers. 8/27/15- TD intermediate @ 4780'. 8/28/15- Notified BLM Lea co. of intermediate casing and cmt, spoke to the office. Ran 4778' of 9.625" 36# & 40# J-55, with DV tool set @ 2283'. 8/29/15-1st stage cmt- Lead 600 sk @ 12.9# (205 bbl) and Tail 200 sk @ 14.8# (47 bbl). opened dv tool, and circulated 154sk/53bbl to pit. WOC 4 hrs, 2nd stage- Lead 740sk @ 12.9# (253 bbl) Tail 100sk @ 14.8# (23 bbl) circulated 67sk/23bbl to pit. Installed slips, cut casing, WOC.  
9/2/15- TD well @ 6280', R/U Halliburton wireline, run open hole logs. 9/3/15- Notified BLM Lea co, of production casing and cement, talked to office. Ran 6274' of 7" 23# J-55, 8rd. DV tool set @

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #315667 verified by the BLM Well Information System For MESQUITE SWD, INC., sent to the Hobbs**

Name (Printed/Typed) RILEY G NEATHERLIN Title PRODUCTION FOREMAN

Signature (Electronic Submission) Date 09/08/2015

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

SEP 10 2015 Date  
Paul R. Neatherlin  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

OCT 08 2015

M.B. m

**Additional data for EC transaction #315667 that would not fit on the form**

**32. Additional remarks, continued**

4718'. R/U cmt crew, 1st stage- 305 sk @ 14.8# (72 bbl), circulated 6 sk/2bbl off DV tool. WOC, 2nd stage- lead 365sk @12.9# (122 bbl), tail slurry- 100 sk @ 14.8# (23 bbl), did not circulate cmt to surface on 2nd stage we did get most of the dye back. set slips, cut off casing. 9/4/15- install well head, release drilling rig.