

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM121489

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

HOGNOSE VIPER 23 FED 1H

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: LUCRETIA MORRIS

Email: Lucretia.Morris@dvn.com

9. API Well No.

30-025-41975

3a. Address

333 WEST SHERIDAN  
OKLAHOMA CITY, OK 73102-5015

3b. Phone No. (include area code)

Ph: 405-552-3303

10. Field and Pool, or Exploratory

BELL LAKE; BONE SPRING N.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R33E SWSW 200FSL 850FWL

11. County or Parish, and State

LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WATER PRODUCTION & DISPOSAL INFORMATION**

Site Name:

Hognose Viper 23 Fed 1H

1. Name(s) of formation(s) producing water on the lease:

Bell Lake; Bone Spring North

2. Amount of water produced from all formations in barrels per day:

400BWPD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #310044 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 08/05/2015 ()

Name (Printed/Typed) LUCRETIA MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 07/23/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

OCT 15 2015

**Additional data for EC transaction #310044 that would not fit on the form**

**32. Additional remarks, continued**

3. How water is stored on lease:  
2 500 BBLs water tanks

4. How water is moved to the disposal facility:  
Trucked

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) OWL SWD Operating, LLC b) Siana Operating, LLC

B. Facility or well name/number: a) Brininstool 25 Federal SWD 1 b) APD Federal 1

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by ?? Section Township Range  
a) SE/4 NE/4, S25, T23S, R33E b) SW/4 SE/4, S10, T23S, R24E

(This form may be used as an attachment to the Sundry Notice.)

SWD-1364 & SWD-712

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14