

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)

432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

665 FNL & 2310 FWL, NENW, SEC 4, T14S, R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

DRICKEY QUEEN SAND UNIT #824

9. API Well No.

30-005-00989

10. Field and Pool or Exploratory Area

CAPROCK; QUEEN

11. County or Parish, State

CHAVES CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/11/15 Ran MIT, pressure casing to 510#, held for 30 minutes. Chart attached. Well is now TA'd.

submit subsequent report
w/ CIBP depth and cement details

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS MB
RETURN TO _____ TA _____
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

LAURA PINA

Title COMPLIANCE COORDINATOR

Signature

Date 09/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

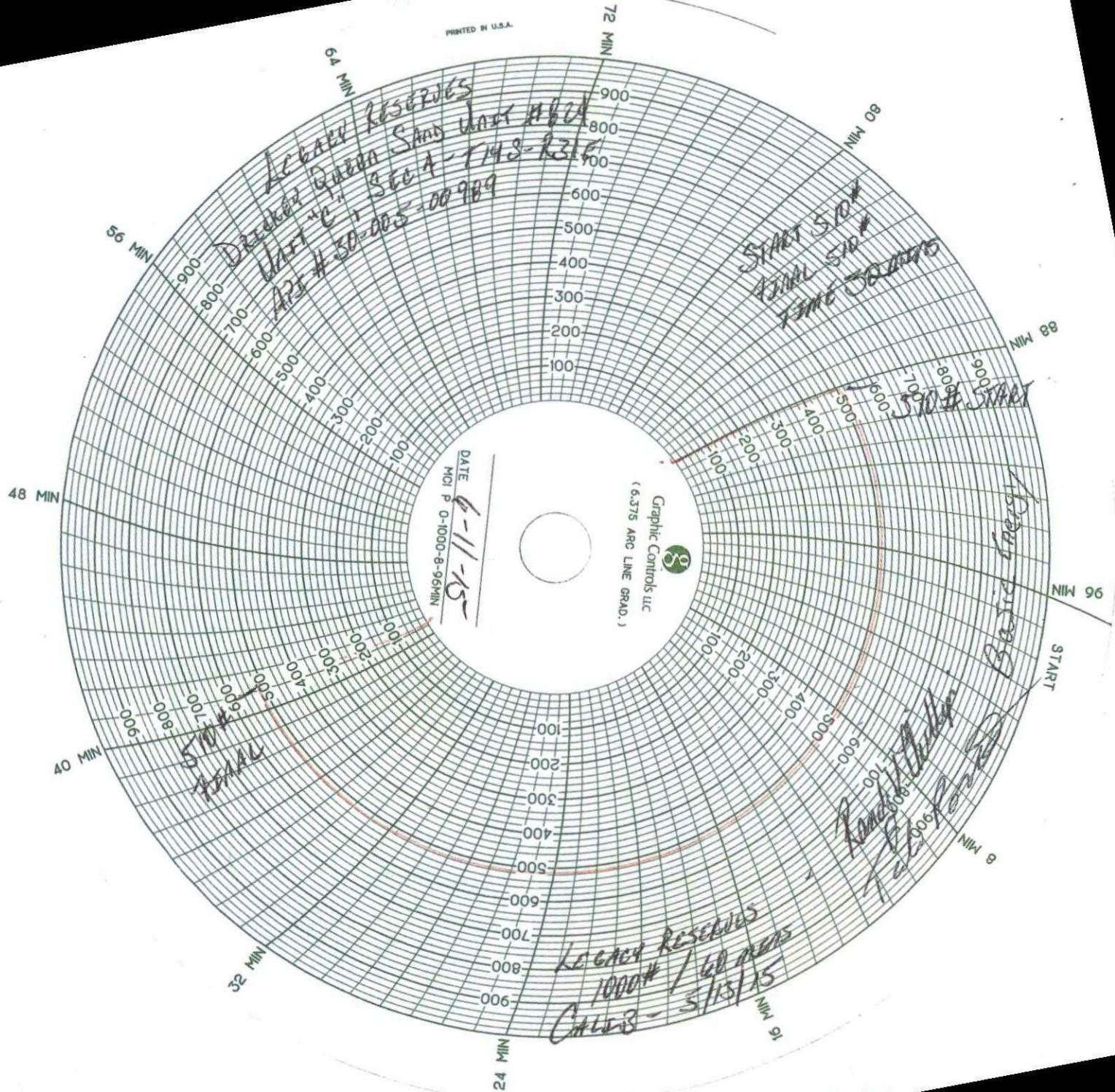
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

- Chart -
Accepted for Record Only
MSB/OCD 10/13/2015

ENTERED IN
OCT 15 2015 AFMS



LOCATED RESERVES
Dredge Quarry Sand Unit #1824
Unit "C" See 4-T143-R318
AP# 50-005-00989

DATE 6-11-15
MCI P 0-1000-8-96MIN

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

START 510#
FINAL 510#
TIME 00:00:00

510# START

Basic Energy

Randomly Selected
Not Reported

LOCATED RESERVES
1000# / 60 mins
CALC - 5/13/15

TIME 00:00:00