Office	State of New Mexico			Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			1 August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-09534		
District III - (505) 334-6178					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		5. Indicate Type of Lease STATE FEE	XX /	
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.		
87505					
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agree	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				/	
PROPOSALS.)		K SUCH	Rocket		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 001			
2. Name of Operator			9. OGRID Number		
State of New Mexico formerly Car	iyon E&P Company		10.5.1		
3. Address of Operator		10. Pool name or Wildcat			
1625 N. French Drive Hobbs, NM 88240			Jalmat-T-Y-SR		
4. Well Location		1997	AND THE RESERVE OF THE PERSON		
Unit LetterN:_			feet from theWe	estline	
Section 10		Range 36E	NMPM Lea Cour	nty	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc	.)	M	
在中央中国的					
OTHER: 13. Describe proposed or comp	&A NR P&A R pleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion.	OTHER: ertinent details, and the Control of the Con	nd give pertinent dates, including ompletions: Attach wellbore diag		
	SEE ATTA	CHED	OCT 1 3 2015		
			RECEIVED		
I hereby certify that the information	above is true and complete to the be-	st of my knowled	ge and belief.		
SIGNATURETITLE			DATE		
Type or print name E-mail address:			DIJONE.		
For State Use Quly	E-mail address:		PHONE:		
APPROVED BY:	Stroon TITLE DIST	t Supe	WISO DATE 10/	13/2015	
Conditions of Approval (if any):				•	

Plugging Report Rocket #1

9/25/2015 Moved in and rigged up. Unseated pump and laid down 139 ¾" rods and 4 7/8" rods.

9/28/20015 Dug out wellhead and replaced bad connections on the surface head. Installed BOP. POOH with 116 jts od 2 3/8" tubing and a 20' pump barrel. Picked up scrapper and RIH to 3400'. Started OOH with tubing and SION

9/29/2015 Finished POOH with scrapper. RIH and set CIBP at 3382'. Circulated MLF and tested casing. Tested Good. Spotted 50 sx Class C cement on top of CIBP. POOH and perforated casing at 1500'. RIH with packer and set at 1124'. Could not squeeze perfs. Pulled packer and RIH open ended and spotted 25 sx cement. POOH and SION.

9/30/2015 RIH and tagged cement at 1388'. Laid down pipe and circulated cement to surface from 374' inside 5 ½" casing, used 40 sx. Rigged down.

10/5/2015 Dug out wellhead and cut off. Good cement to surface inside 5 ½" casing. Filled up 5 ½" X 8 5/8" annulus to surface with 25 sx cement. Installed dry hole marker and cut off anchors. Filled in holes and back drug location.