

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28256 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE FEE XX ✓
2. Name of Operator State of New Mexico formerly Canyon E&P Company ✓		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Rocket ✓
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>10</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County ✓		8. Well Number <u>003</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat Jalmat-T-Y-SR ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <input type="checkbox"/> <SWD <input type="checkbox"/> INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

SEE ATTACHED

OCT 13 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/13/2015  
 Conditions of Approval (if any):

OCT 15 2015

## Plugging Report Rocket #3

9/30/2015 Move rig to location and spot. Could not rig up due to bee hive in pump jack.

10/1/2015 Rigged up. Unseated pump and laid down 140 ¾" rods. Dug out wellhead and replaced broke off connections on surface head. Installed BOP. SION

10/2/2015 POOH with 112 jts of 2 3/8" tubing. Made gauge ring run to 3400'. RIH and set 5 ½" CIBP at 3387'. Attempted to circulate hole with brine and mud. Slight blow to the pit but no circulation. Called OCD. Spotted 25 sx cement on CIBP. Shut down. Will tag and attempt to circulated again Monday.

10/5/2015 RIH with tubing to tag. No cement on top of CIBP @ 3387'. Established circulation with 20 bbls. Closed casing valve to the pit and tested casing to 400#. Held good. Re-spotted 25 sx Class C cement on top of CIBP at 3387'. POOH to 2920' and spotted 25 sx cement. Laid down pipe and POOH. Perforated 5 ½" casing at 1487'. RIH and squeezed perfs with 30 sx class c cement. SION. Will tag in the morning.

✓ ~~10/6/2015~~ RIH and tagged cement at 1314'. Laid down remaining pipe. Perforated 5 ½" casing at 300'. Established circulation and pumped cement down 5 ½" casing to perfs at 300' and up annulus to surface. Took 85 sx. Rigged down. Dug out cellar and cut off. Cement had fallen. Filled up both strings of casing to surface with 25 sx cement. Installed marker and cut off anchors. Filled in holes and back-drug location. Moved rig and equipment.