

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-32499
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.F. HARRISON 'B'
8. Well Number 025
9. OGRID Number 4323
10. Pool name or Wildcat NORTH TEAGUE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
 Unit Letter: C 825 feet from NORTH line and 1980 feet from the WEST line  
 Section 9 Township 23S Range 37E NMPM County LEA

NOBBS OCD  
 OCT 13 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>E-PERMITTING &lt;SWD INJECTION&gt;</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REME	CONVERSION _____ RBDMS _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMI	RETURN TO _____ TA _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASII	CSNG _____ ENVIRO _____ CHG LOC _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			INT TO PA <u>Pm</u> P&A NR _____ P&A R _____
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: REQUEST TO TA FOR 6 MONTHS		OTHE...	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUESTS APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL FOR 6 MONTHS. THIS WILL ENABLE US TO GET DOWNHOLE EQUIPMENT OUT OF THE WELL AND SCHEDULE THE WELL FOR THE PLUGGING QUEUE. APPROVAL HAS BEEN RECEIVED FOR THE PROCEDURE TO PLUG AND ABANDON THE SUBJECT WELL. THE TUBED FLUID IS HIGHLY CORROSIVE, AND CHEVRON IS WANTING TO GET THE ESP AND PRODUCTION TUBING PULLED, INSPECTED, AND PREPARED FOR RE-RUN IN THE BF HARRISON B #18.

PLEASE NOTE THAT CHEVRON WILL SUBMIT PLANS TO COMPLETE THE PLUGGING IN ACCORDANCE WITH THE PROPOSED P&A DIAGRAM AT A LATER DATE.

**TA PROCEDURE IS AS FOLLOWS:**

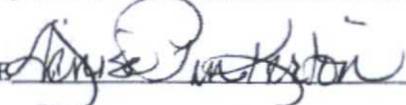
MOBILIZE RIG, RU AND PULL TBG & ESP EQPT FROM WELL. SEND ESP EQPT TO SUPPLIER FOR INSPECTION. MOBILIZE WIRELINE COMPANY. RUN 7", 26# GAUGE RING W/GR/CCL TO 5050'. PULL GR/CCL CORRELATION STRIP FROM 5100-4650' AND TIE INTO HALLIBURTON SD/DSN/CSNG LOG DATED 6/9/1994. RUN & SET 7" 20-26# CIBP W/TOP AT 5000' OR AS ARE REQUIRED TO NOT SET ACROSS CSG COUPLING. RU DUMP BAILER & DUMP MINIMUM OF 35' OF CMT ABOVE THE CIBP. RD WL UNIT. TIH W/PROD TBG AS CLOSE TO TOP OF CMT PLUG AS POSSIBLE. CIRC WELL W/CORROSION INHIBITED FW. ASSURE FL HOLDING AT SURF. PROVIDE NMOC D W/REQUIRED NOTIFICATION TO WITNESS TA PRESS TEST. CLOSE IN BOP & CONDUCT OFFICIAL TA PRESS TEST TO 500 PSI. POOH & LD PROD TBG & SEND TO YARD FOR INSPECTION. RD & INSTALL DRY HOLE TREE AS REQUIRED. SEND OFFICIAL PRESS TEST CHART TO ENGR IN MIDLAND FOR DUPLICATION & SUBMISSION W/C-103.

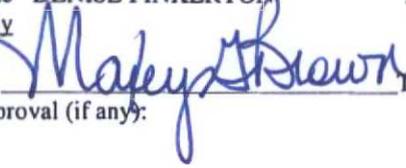
PLEASE FIND ATTACHED, CURRENT WELLBORE DIAGRAM, PROPOSED TA, & PROPOSED PLUGGING WBD.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM W/A STEEL TANK & HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

OCT 15 2015  
 [Signature] 10/13/2015  
 MB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY SPECIALIST DATE 10/12/2015  
Type or print name DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375  
For State Use Only

APPROVED BY:  TITLE Dist. Supervisor DATE 10/13/2015  
Conditions of Approval (if any):

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations**

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

## CHEVRON - North Teague Field

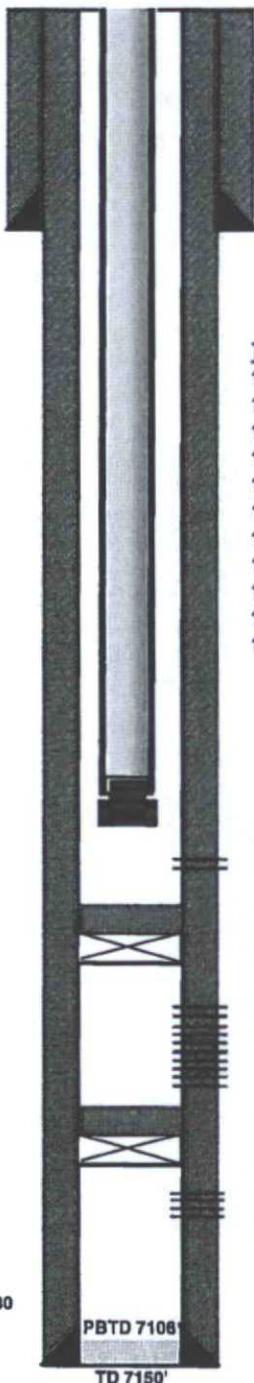
<b>FIELD:</b> North Teague <b>LOCATION:</b> 825' FNL 1980' FWL <b>TOWNSHIP:</b> 23S <b>RANGE:</b> 37E <b>LOT:</b> C	<b>WELL NAME:</b> B. F. Harrison 'B' #25 <b>FORMATIONS:</b> Blinebry & Tubb <b>OPERATOR:</b> CHEVRON <b>API No.</b> 30-025-32499 <b>REFNO:</b> QU2057
<b>SEC:</b> 9 <b>COUNTY:</b> Lea <b>STATE:</b> NM	

**Current - Glorietta**

GE: 3313' KB: 3325' DF: \_\_\_\_\_

Spud Date: 5/22/1994  
 Completion Date: 6/26/1994  
 Initial Formation: Tubb  
 Current Formation: Glorietta

Hole 12-1/4"  
 OD 9-5/8"  
 Wt. 36#, J-55  
 Set @ 1180'  
 w/ 650 ex cmt  
 TOC Surf (Circ 196 ex)



Tubing String Quantity (Top-Bottom Depth) Desc

- 1 @ (12-18) J-55 2.875 OD / 6.50# T&C External Upset 2.441 ID 2.347
- 151 @ (18-4917) J-55 2.875 OD / 6.50# T&C External Upset 2.441 ID 2.347
- 1 @ (4917-4918) Seat Nipple/Shoe - (2.875) Unknown Type-
- 1 @ (4918-4919) ESP Bolt on Discharge (Non-Serialized/Generic) f/g-
- 1 @ (4919-4936) ESP Pump (Non-Serialized/Generic)-
- 1 @ (4936-4958) ESP Pump (Non-Serialized/Generic)-
- 1 @ (4958-4960) ESP Gas Separator (Non-Serialized/Generic)-
- 1 @ (4960-4970) ESP Seal (Non-Serialized/Generic)-
- 1 @ (4970-4979) ESP Seal (Non-Serialized/Generic)-
- 1 @ (4979-4991) ESP Isolator (Non-Serialized/Generic)-
- 1 @ (4991-4993) ESP Sensor Hydraulic Tube-

<u>Perfs</u>	<u>Status</u>
5030-5066'	Glorietta - open
Cmt above CIBP / 5200 - 5165'	
7" CIBP @ 5200'	1/20/2014
<u>Perfs</u>	<u>Status</u>
5589-5841'	Blinebry - below CIBP
Cmt above CIBP / 5891 - 5856'	
7" CIBP @ 5891'	1/17/2014
<u>Perfs</u>	<u>Status</u>
6084-6234'	Tubb - below CIBP

Hole 8-3/4"  
 OD 7"  
 Wt. 23# J-55 & 26# J-55 & L-80  
 Set @ 7150'  
 w/ 3400 ex cmt  
 TOC Surf (circ 1082 ex)

*Additional Remarks or Information:*

Updated: rbuz 10/5/15

## CHEVRON - North Teague Field

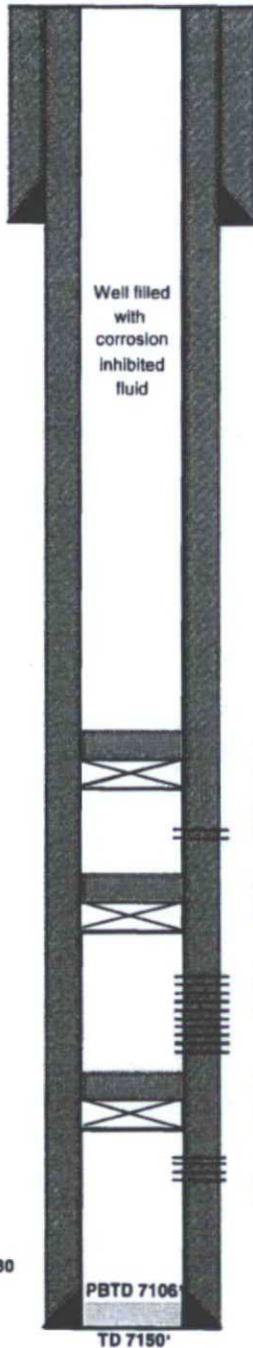
<b>FIELD:</b> North Teague <b>LOCATION:</b> 825' FNL 1980' FWL <b>TOWNSHIP:</b> 23S <b>RANGE:</b> 37E <b>LOT:</b> C	<b>WELL NAME:</b> B. F. Harrison 'B' #25 <b>FORMATIONS:</b> Blinebry & Tubb <b>OPERATOR:</b> CHEVRON <b>API No.</b> 30-025-32499 <b>REFNO:</b> QU2057
<b>SEC:</b> 9 <b>COUNTY:</b> Lea <b>STATE:</b> NM	

**Proposed TA - Glorietta, Blinebry & Tubb**

GE: 3313' KB: 3325' DF: \_\_\_\_\_

Spud Date: 5/22/1994  
 Completion Date: 8/26/1994  
 Initial Formation: Tubb  
 Current Formation: Glorietta

Hole 12-1/4"  
 OD 9-5/8"  
 Wt. 36#, J-55  
 Set @ 1180'  
 w/ 650 sx cmt  
 TOC Surf (Circ 196 sx)



35' Cmt above CIBP f/ 5000 - ~4965' (Proposed)

7" CIBP @ 5000' (Proposed)

<u>Perfs</u>	<u>Status</u>
5030-5066'	Glorietta - below proposed CIBP

Cmt above CIBP f/ 5200 - 5165'

7" CIBP @ 5200' 1/20/2014

<u>Perfs</u>	<u>Status</u>
5589-5841'	Blinebry - below CIBP

Cmt above CIBP f/ 5891 - 5856'

7" CIBP @ 5891' 1/17/2014

<u>Perfs</u>	<u>Status</u>
6084-8234'	Tubb - below CIBP

Hole 8-3/4"  
 OD 7"  
 Wt. 23# J-55 & 26# J-55 & L-80  
 Set @ 7150'  
 w/ 3400 sx cmt  
 TOC Surf (circ 1082 sx)

PBTD 7106'

TD 7150'

*Additional Remarks or information:*

Updated: rbuz 10/7/15

## CHEVRON - North Teague Field

<b>FIELD:</b> North Teague <b>LOCATION:</b> 825' FNL 1980' FWL <b>TOWNSHIP:</b> 23S <b>RANGE:</b> 37E <b>LOT:</b> C	<b>WELL NAME:</b> B. F. Harrison 'B' #25 <b>FORMATIONS:</b> Blinebry & Tubb <b>OPERATOR:</b> CHEVRON <b>API No.:</b> 30-025-32499 <b>REFNO:</b> QU2057
<b>SEC:</b> 9 <b>COUNTY:</b> Lea <b>STATE:</b> NM	

**Proposed PNA - Glorietta, Blinebry & Tubb**

GE: 3313' KB: 3325' DF: \_\_\_\_\_

Spud Date: 5/22/1994  
 Completion Date: 6/26/1994  
 Initial Formation: Tubb  
 Current Formation: Glorietta

Hole 12-1/4"  
 OD 9-5/8"  
 Wt. 36#, J-55  
 Set @ 1180'  
 w/ 650 sx cmt  
 TOC Surf (Circ 196 sx)



Surf  
 350' Cmt plug to surface (Proposed)  
 350'  
 1130'  
 8.6 ppg mud  
 1345' Cmt plug across salt into surf csg shoe (Proposed)  
 (NMOCD R-5003 Area) - must be tagged and reported  
 2475'  
 8.6 ppg mud  
 25 sx Cmt above CIBP I/ 5000 - ~4850' (Proposed)  
 7" CIBP @ 5000' (Proposed)  
Perfs    Status  
 5030-5086'    Glorietta - below proposed CIBP  
 Cmt above CIBP I/ 5200 - 5165'  
 7" CIBP @ 5200'    1/20/2014  
Perfs    Status  
 5589-5841'    Blinebry - below CIBP  
 Cmt above CIBP I/ 5891 - 5856'  
 7" CIBP @ 5891'    1/17/2014  
Perfs    Status  
 6084-6234'    Tubb - below CIBP  
 PBDT 7106'  
 TD 7150'

Hole 8-3/4"  
 OD 7"  
 Wt. 23# J-55 & 26# J-55 & L-80  
 Set @ 7150'  
 w/ 3400 sx cmt  
 TOC Surf (circ 1082 sx)

*Additional Remarks or Information:*

Updated: rbuz 10/7/15