

OCT 08 2015

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

|  |                                   |
|--|-----------------------------------|
| Operator Name<br><b>XTO Energy Inc</b>             | API Number<br><b>30-025-37318</b> |
| Property Name<br><b>Eunice Monument South Unit</b> | Well No.<br><b>577</b>            |

7. Surface Location

|                      |                     |                        |                     |                        |                      |                          |                      |                      |
|----------------------|---------------------|------------------------|---------------------|------------------------|----------------------|--------------------------|----------------------|----------------------|
| UL - Lot<br><b>B</b> | Section<br><b>6</b> | Township<br><b>21S</b> | Range<br><b>36E</b> | Feet from<br><b>10</b> | N/S Line<br><b>N</b> | Feet From<br><b>2365</b> | E/W Line<br><b>E</b> | County<br><b>Lea</b> |
|----------------------|---------------------|------------------------|---------------------|------------------------|----------------------|--------------------------|----------------------|----------------------|

Well Status

|                         |    |     |               |     |                 |            |                 |                        |
|-------------------------|----|-----|---------------|-----|-----------------|------------|-----------------|------------------------|
| TA'D WELL<br><b>YES</b> | NO | YES | SHUT-IN<br>NO | INJ | INJECTOR<br>SWD | <b>OIL</b> | PRODUCER<br>GAS | DATE<br><b>9-30-15</b> |
|-------------------------|----|-----|---------------|-----|-----------------|------------|-----------------|------------------------|

OBSERVED DATA

|                      | (A)Surface   | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg  | (E)Tubing     |
|----------------------|--------------|--------------|--------------|--------------|---------------|
| Pressure             | <b>560</b>   |              |              | <b>0</b>     | <b>0</b>      |
| Flow Characteristics |              |              |              |              |               |
| Puff                 | Y / N        | Y / N        | Y / N        | <b>Y</b> / N | CO2 —         |
| Steady Flow          | <b>Y</b> / N | Y / N        | Y / N        | Y / N        | WTR —         |
| Surges               | Y / N        | Y / N        | Y / N        | Y / N        | GAS —         |
| Down to nothing      | Y / N        | Y / N        | Y / N        | <b>Y</b> / N | Type of Fluid |
| <b>Gas or Oil</b>    | Y / N        | Y / N        | Y / N        | Y / N        | Injected for  |
| Water                | Y / N        | Y / N        | Y / N        | Y / N        | Waterflood if |
|                      |              |              |              |              | applies       |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

MIT  
Parker  
6-1815  
1000\*  
60min

BS 10/15/15

|                 |                              |
|-----------------|------------------------------|
| Signature:      | OIL CONSERVATION DIVISION    |
| Printed name:   | Entered into RBDMS <b>BS</b> |
| Title:          | Re-test                      |
| E-mail Address: |                              |
| Date:           | Phone:                       |
| Witness:        | <b>Bel Hernandez OGD</b>     |

INSTRUCTIONS ON BACK OF THIS FORM

OCT 16 2015