

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07624
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 13
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

HOBBS OCD  
OCT 09 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other  Injector

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line  
Section 5 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3628' DF

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of Test: 09/09/2015

Pressure Readings: Initial - 580 PSI Ending - 580 PSI

Length of test: 30 minutes

Witnessed: NO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/07/2015  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Bel Semanar TITLE Staff Manager DATE 10/15/15

CONDITIONS OF APPROVAL IF ANY:

OCT 20 2015

PRINTED IN U.S.A. 6 PM

7 8 9 10 11

11

12

1 2 3 4 5 6 AM

7 8 9 10 11

12

1 2 3 4 5 6 7 8 9 10 11

NOON

Graphic Controls

DATE 9/9/15  
BR 2221

End 580 PSI

CC & Central Permian  
P. 1228  
South Hobbs (ASA) Unit  
Well No 13 T95 R38E  
API # 30-025-07624

Pate Trucking  
Unit 119  
Dawgville

9/15/15  
AS

