

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-041-10421  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>K-3935  |
| 7. Lease Name or Unit Agreement Name<br>HALEY SAN ANDRES UNIT                                       |
| 8. Well Number #31  |
| 9. OGRID Number<br>164557   |
| 10. Pool name or Wildcat<br>SAN ANDRES; Chaveroo  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other (INJECTOR) ☐

2. Name of Operator  
RIDGEWAY ARIZONA OIL CORP

3. Address of Operator  
777 N. ELDRIDGE PARKWAY, SUITE 150, HOUSTON, TX 77079

4. Well Location  
Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line  
Section 34 Township 7S Range 33E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WILL NOT PASS MIT. INTEND TO REPAIR WELL.

- RU, POOH WITH TUBING & EXISTING PACKER.
- RIH WITH BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL
- RIH W/PACKER & PLUG. TEST CASING. IF CASING NEEDS REPAIR, LOCATE HOLE & SQUEEZE. DRILL OUT CEMENT.
- RIH WITH 2 3/8" TUBING AND PACKER. SET PACKER AT APPROXIMATELY 4100'
- TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO
- CONTACT OCD TO WITNESS MIT AND T/A WELL

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations**

IF WELL REMAINS INCAPABLE OF PASSING MIT, A DECISION WILL BE MADE TO EITHER SLIM HOLE OR P&A WELL

**Per Underground Injection Control Program Manual**

Spud Date: 11/6/13 Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole. Rig Release Date: \_\_\_\_\_

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Hogue TITLE: VP REGULATORY AFFAIRS DATE 10-6-2015

Type or print name JAMIE HOGUE E-mail address: jhogue@enhancedoilres.com PHONE: 832-485-8522

**For State Use Only**

APPROVED BY: Mary Brown TITLE: Dist Supervisor DATE 10/19/2015

Conditions of Approval (if any):

67 MONTHS - NO PROD REPORTED OCT 20 2015