Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-041-10553	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. K-1276	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
OCT 16 2015
RECEIVED

1. Type of Well: Oil Well ☐   Gas Well ☒   Other (INJECTOR)

2. Name of Operator
RIDGEWAY ARIZONA OIL CORP

3. Address of Operator
777 N. ELDRIDGE PARKWAY, SUITE 150, HOUSTON, TX 77079

7. Lease Name or Unit Agreement Name
JENNIFER CHAVEROO SA UNIT

8. Well Number #42

9. OGRID Number
164557

10. Pool name or Wildcat
CHAVEROO; SAN ANDRES

4. Well Location
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 25 Township 7S Range 33E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☒		PLUG AND ABANDON ☐		REMEDIAL WORK ☐		ALTERING CASING ☐
TEMPORARILY ABANDON ☐		CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐		P AND A ☐
PULL OR ALTER CASING ☐		MULTIPLE COMPL ☐		CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE ☐						
CLOSED-LOOP SYSTEM ☐						
OTHER:			☐	OTHER:		☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

WELL WILL NOT PASS MIT. INTEND TO REPAIR WELL.

1. RU, POOH WITH TUBING & EXISTING PACKER.
2. RIH WITH BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL
3. RIH W/PACKER & PLUG. TEST CASING. IF CASING NEEDS REPAIR, LOCATE HOLE & SQUEEZE. DRILL OUT CEMENT.
4. RIH WITH 2 3/8" TUBING AND PACKER. SET PACKER AT APPROXIMATELY 4100'
5. TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO
6. CONTACT OCD TO WITNESS MIT AND T/A WELL

C.D.A. SUBMIT CURRENT WELLBORE DIAGRAM
CONTACT OCD PRIOR TO →

IF WELL REMAINS INCAPABLE OF PASSING MIT, A DECISION WILL BE MADE TO EITHER SLIM HOLE OR P&A WELL

Per Underground Injection Control Program Manual

Spud Date: C Packer shall be set within or less than 100   Rig Release Date:
feet of the uppermost injection perfs or open hole.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _[signature]_ TITLE: VP REGULATORY AFFAIRS DATE 10-6-2015

Type or print name JAMIE HOGUE E-mail address: jhogue@enhancedoilres.com PHONE: 832-485-8522

For State Use Only

APPROVED BY: _Maley S Brown_ TITLE _Dist Supervisor_ DATE 10/19/2015
Conditions of Approval (if any):

306 MONTHS - NO PROD REPORTED OCT 20 2015