Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-65609
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505 16 2015	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	\ OCI T & SOLD	E-7667
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BATTON FOR PERMIT" (FORM C-101) FOR SUCH	Fast Fumont Unit /.
	as Well Other Injection TA	8. Well Number 46
2. Name of Operator	The same of the sa	9. OGRID Number
	TP Limited Partnership	192463
Address of Operator		10. Pool name or Wildcat
P.O. Box 502	50 Midland, TX 79710	Eumont Tates TR Qn
4. Well Location		The Carlo San Alexander
Unit Letter : (60 feet from the south line and 19	130 feet from the east line
Section L6	Township 195 Range 37E	NMPM County Lea /
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3643'	
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT	ENTION TO:	
	PLUG AND ARANDON IV REI	MITTING <swdinjection></swdinjection>
	CHANGE PLANS CO CONVE	RSION RBDMS
	MULTIPLE COMPL CAL RETUR	N TO TA
DOWNHOLE COMMINGLE	CSNG	ENVIRO CHG LOC
CLOSED-LOOP SYSTEM	INT TO	PAMP&ANR P&AR
OTHER:	OTHEH:	
of starting any proposed work proposed completion or recon	 SEE RULE 19 15.7.14 NMAC. For Multiple Connection. 	npletions: Attach wellbore diagram of
TD	-4065' PBTD-3606' OH-3650-3880' CIBP-3606'	
0.5	19" 244 @ 254'/ 200 12 1/4" hala TOC Conf	C
	5/8" 24# csg @ 254' w/ 300sx, 12-1/4" hole, TOC-Surf ./2" 15.5# csg @ 3650' w/ 400sx, 7-7/8" hole, TOC-13	
5-1	/2" 15.5# csg @ 3650 W/ 400sx, 7-7/8" hole, TOC-13	340 -Calc
1.	RIH & tag CIBP @ 3606', M&P 25sx cmt to 3430'	RESERVEE TEST CSG
	M&P 30sx cmt @ 2900-2700' WOC-Tag	
3.	Perf @ 1450' sqz 30sx cmt to 1350' WOC-Tag	
4.	Perf @ 304 sqz 95sx cmt to surface 36 30	4
	10# MLF between plugs	N. A. A.
Ab	ove ground steel tanks will be utilized	The Oil Conservation Division
	A STATE OF THE STA	OUST BE NOTIFIED 24 Hours
pud Date:	Rig Release Date:	or to the beginning of operations
		or oberations
hereby certify that the information ab	ove is true and complete to the best of my knowledge	e and belief.
1	1	
IGNATURE & w. Sty	TITLE Sr. Regulatory Advisor	DATE LOUZES
ype or print name David Stewart	E-mail address:david_stewart@	oxy.com PHONE: 432-685-5717
or State Use Only	0	
PPPOVED BY YVALLEY	Brown STITLE Dist Super	ling portolialznik
PPROVED BY:(if any):	Sur Chilerano Cupell	DATE
oliditions of Approval (If any):		OCT 9 0 2015
		001 20 20.2

OXY USA WTP LP - Proposed East Eumont Unit #46 API No. 30-025-05609

95sx @ 304'-Surface

12-1/4" hole @ 254'
8-5/8" csg @ 254'
w/ 300sx-TOC-Surf-Circ

Perf @ 1450'

Perf @ 1450'

30sx @ 2900-2700' WOC-Tag

30sx @ 1450-1350' WOC-Tag

25sx @ 3606-3430'

7/92-CIBP @ 3606'

7-7/8" hole @ 4065' 5-1/2" csg @ 3650' w/ 400sx-TOC-1340'-Calc

OH @ 3650-3880'

TD-4065'

PB-3880'

OXY USA WTP LP - Current East Eumont Unit #46 API No. 30-025-05609

