

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-20121	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT	
8. Well Number E-181	
9. OGRID Number 240974	
10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
P.O. BOX 10848 MIDLAND, TX 79702

4. Well Location  
 Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line  
 Section 13 Township 25S Range 37E NMPM County LEA

HOBBS OCD  
 OCT 16 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves intends to temporarily abandon (TA) the subject well.

Prior to a recent ESP failure this well was pumping 1 BOPD and 248 BWPD with a "worn-out" ESP and a resulting high fluid level above the pump. Based on a current \$45-50/BO current received oil price it is not currently economical to either repair or upsize this ESP installation.

Our future plan for this well when oil prices improve is to plugback this well from the Blinebry-Tubb-Drinkard zones to the Blinebry and produce this well with a less-expensive rod pump installation. This well is currently producing from casing perforations from 5028'-5531' and an open-hole interval from 5559'-6000'.

We plan on setting a wireline-set CIBP at 4970' with a 45' (3 sxs) of cement cap using a wireline dump bailer. We will perform a MIT pressure test on the casing above the CIBP at 500# for 30 minutes and circulate the casing with packer fluid.

Spud Date:  Rig Release Date:

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 10/09/2015

Type or print name KENT WILLIAMS E-mail address: kwilliams@legacylp.com PHONE: 432-689-5200

APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 10/19/2015

Conditions of Approval (if any):  OCT 20 2015 *mb*