

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10413
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3935
7. Lease Name or Unit Agreement Name HALEY SAN ANDRES UNIT
8. Well Number #8
9. OGRID Number 164557
10. Pool name or Wildcat SAN ANDRES, Chaveroo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other (INJECTOR) ☐

OCT 16 2015

RECEIVED

2. Name of Operator
RIDGWAY ARIZONA OIL CORP
3. Address of Operator
777 N. ELDRIDGE PARKWAY, SUITE 150, HOUSTON, TX 77079
4. Well Location
Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
Section 34 Township 7S Range 33E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WILL NOT PASS MIT. INTEND TO REPAIR WELL.

1. RU, POOH WITH TUBING & EXISTING PACKER.
2. RIH WITH BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL
3. RIH W/PACKER & PLUG. TEST CASING. IF CASING NEEDS REPAIR, LOCATE HOLE & SQUEEZE. DRILL OUT CEMENT.
4. RIH WITH 2 3/8" TUBING AND PACKER. SET PACKER AT APPROXIMATELY 4140'
5. TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO
6. CONTACT OCD TO WITNESS MIT AND T/A WELL

C.O.A. SUBMIT CURRENT
WELLBORE DIAGRAM

CONTACT OCD PRIOR TO
IF WELL REMAINS INCAPABLE OF PASSING MIT, A DECISION WILL BE MADE TO EITHER SLIM HOLE OR P&A WELL

Per Underground Injection Control Program Manual

Spud Date: 11-6-13 Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Hogue TITLE: VP REGULATORY AFFAIRS DATE 10-6-2015

Type or print name JAMIE HOGUE E-mail address: jhogue@enhancedoilres.com PHONE: 832-485-8522

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

173 MONTHS - NO PROD. REPORTED OCT 20 2015