Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeDistrict I – (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240OCDDistrict II – (575) 748-1283HOBBS OCD	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-07479
District III         - (5/5) /48-1283         HOBBE         OIL         CONSERVATION DIVISION           811 S. First St., Artesia, NM 88210         District III         - (505) 334-6178         OIL         CONSERVATION DIVISION           1000 Rio Brazos Rd., Aztec, 1059/476-3460         1220 South St. Francis Dr.         Santa Fe, NM 87505           1220 S. St. Francis Dr., Santa Fe, NM         87505         Santa Fe, NM 87505	<ul> <li>5. Indicate Type of Lease</li> <li>STATE  FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> </ul>
SUNDR RECEIVES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name North Hobbs (GSA) Unit
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 231
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number 157984
3. Address of Operator P.O. Box 4294 Houston, TX 77210	10. Pool name or Wildcat Hobbs (GSA)
4. Well Location	
Unit Letter K : 2310 feet from the South line and	2310 feet from the <u>West</u> line
Section         30         Township         18S         Range         38E           11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
3662' DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF</swdinjection>	
CONVERSION RBDMS_M6 REMEDIAL WORK ALTERING CASING	
RETURN TO TAC TM COMMENCE DRILLING OPNS P AND A	
CSNGENVIROCHG LOC CASING/CEMENT JOB	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
MIPU x RU rev unit. Killed well x ND WH x NU BOP. POOH ESP x 121 jts. 2 3/8" tubing. RIH @ 4100'. POOH bit x 121 jts. RIH 5" CIBPx set @ 3820' x dump 3 sx mct on CIBP x tag cmt @	
RD X MO location.	1
Chart is attached. This Approval of Temporary , Well is currently TA'd.	alan
Chart is attached. This Approval of Temporary Well is currently TA'd. Abandonment Expires 8/19/2017	
[]	
Spud Date: 08/17/15 (RUPU) Rig Release Date: 08/19/15	(RDPU)
I hereby certify that the information above is true and complete to the best of my knowled	ge and helief
Thereby certify that the information above is the and complete to the best of my knowled	ge and benef.
SIGNATURE OPAR IN OUC TITLE Regulatory Coordinator	DATE 10/12/15
Type or print name April Hood E-mail address: April_Hood@ o	PHONE: 713-366-5771
APPROVED BY: Maluy ABrown TITLE Dist. Sup Conditions of Approval (if any)	UNICO DATE 10/19/2015
	21
	OCT 2015

th

