

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

HOBBS OGD  
 OCT 14 2015  
 RECEIVED

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-34035 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thomas Long A ✓
8. Well Number 3 ✓
9. OGRID Number 012024 ✓
10. Pool name or Wildcat Blinebry Oil & Gas (Pro Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
John H. Hendrix Corporation ✓

3. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location  
 Unit Letter M : 430 feet from the South line and 560 feet from the West line  
 Section 11 Township 22S Range 37E NMPM Lea County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
 CONVERSION \_\_\_\_\_ RBDMS MS   
 RETURN TO \_\_\_\_\_ TA Pm.   
 CSNG \_\_\_\_\_ ENVIRO \_\_\_\_\_ CHG LOC \_\_\_\_\_   
 INT TO PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER: Well TA until economical to repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary Abandonment Expires 9/24/2016 1 YEAR ONLY!

June 23-July 10 RU PU. Isolate csg leak 4839-4872'. Sqz w/500 sx in 2 stages. Unsuccessful. RD to evaluate  
 Sept 3-22 GIH and found csg collapse. Try to swedge out – successful to 4 1/2". Could not get inflatable pkr to set – 3 attempts.  
 Sept 23 GIH and set RBP @ 4730'. Test to 1000#. Lay down production equipment.  
 Sept 24 Pump pkr fluid. Test csg to 500# with chart. No leak off.

JHHC requests TA approval. This well will continue to be evaluated and will be repaired when production conditions are economical.

A successful MIT was conducted on the casing Sept 24, 2015. Attached is the pressure chart from the test.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 10/13/15

Type or print name, Carolyn Doran Haynes, E-mail address: cdoranhaynes@jhhc.org, PHONE: 432-684-6631

For State Use Only

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 10/19/2015  
 Conditions of Approval (if any):

OCT 20 2015

PRINTED IN U.S.A.

6 PM

MIDNIGHT

HOBBS OCD

OCT 14 2015

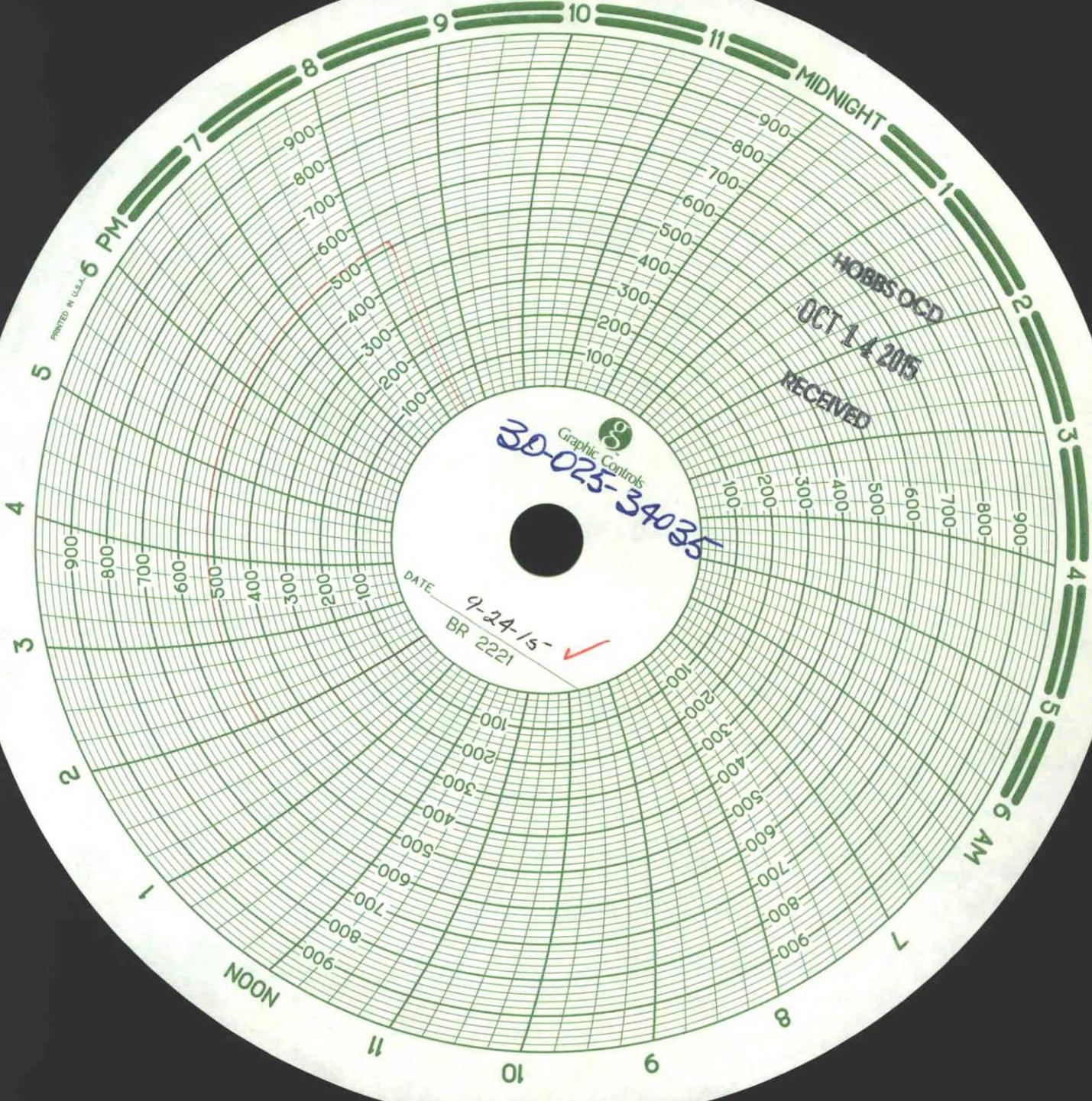
RECEIVED

Graphic Controls  
3D-025-34035

DATE 9-24-15 ✓  
BR 2221

NOON

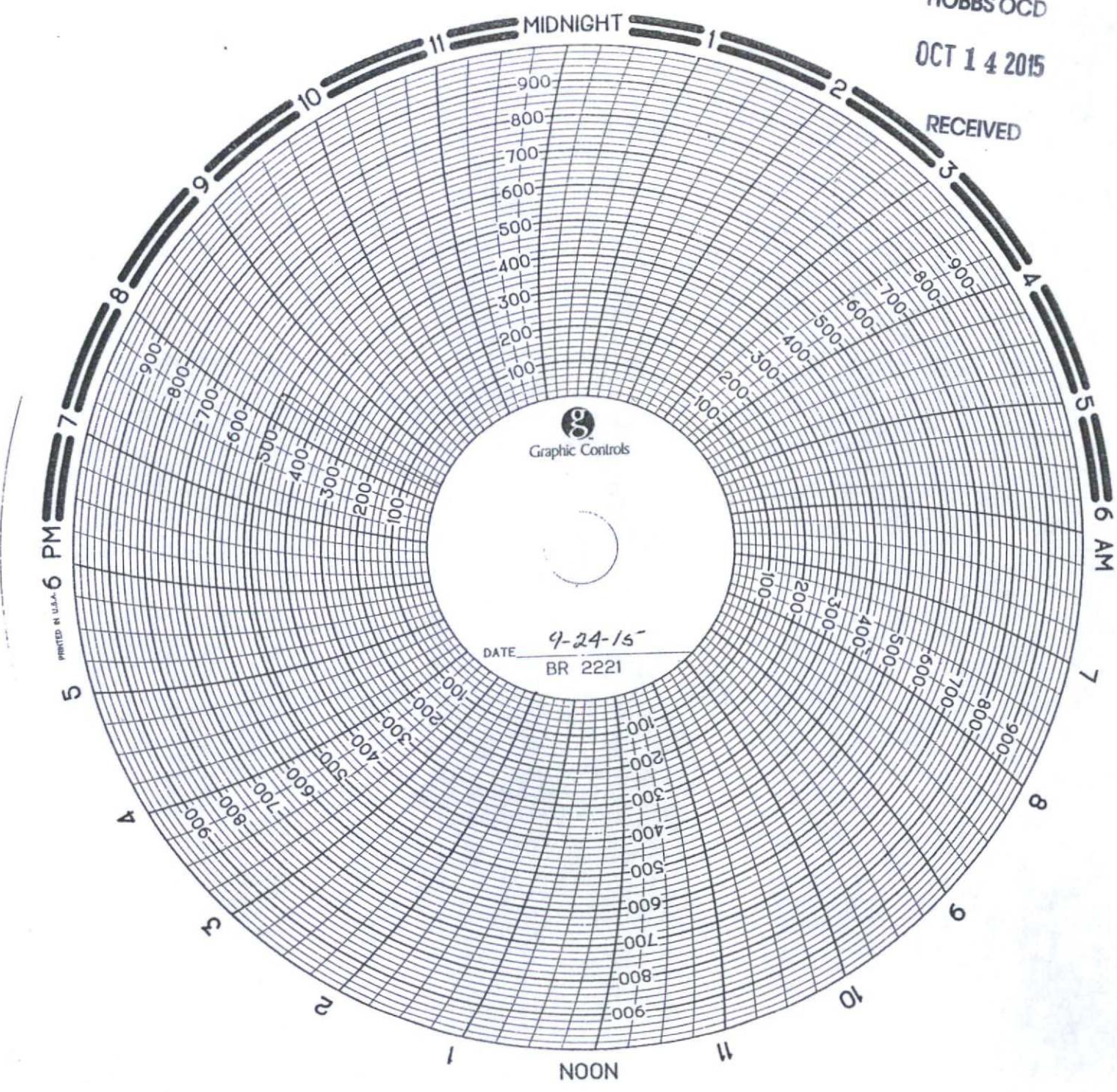
6 AM



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Thomas A. Long #3  
 John H. Hendrix Corp. →  
 Unit M, Sec. 11, T22S, R 37E  
 Lea County, NM  
 Tested by: Parker Energy  
 Luis Tavaraz  
 Date: 9-24-15

Tracy A. Dobbs  
 Tracy A. Dobbs

### Thomas Long A #3

**430' FSL & 560' FWL, Sec 11, T22S, R37E, Lea County, New Mexico**

UL M

GL ELEV is 3661'

12 1/4" hole

API # 30-025-34035  
OGRID # 012024

Anhy @ 1080'  
TSalt @ 1162'

8 5/8" 24# csg @ 1118' cmt w/625 sx circ

Bsalt @ 2330'  
Yates @ 2488'  
7Rivers @ 2720'  
Queen @ 3284'

TOC 1675' by temp survey

7 7/8" hole

Grayburg @ 3595'

San Andres @ 3790'

DV tool @ 3918'

Glorieta @ 4996'

RBP @ 4730' (Sept 2015) Well is TA

Blinebry @ 5430'

Csg leak 4839-4872' now tight spot @ 4861'  
Sqz'd w/ 500 sx, 2 separate stages (2015)  
Failed, csg collapse 4866-4872' (sept 2015)

Tubb @ 5930'

Blinebry Perfs @ 5600-5823' (1997)

Drinkard @ 6230'

TFF @ 6204' (2015)

5 1/2" 15.5# csg @ 6300' w/1026 sx

TD @ 6300' PBSD @ 6272'

Drawn	BY
2015	CDH

**John H. Hendrix Corporation**  
110 North Marienfeld Suite 400  
Midland, TX 79702

**Thomas Long A #3**  
430' FSL & 560' FWL  
SEC 11, T22S, R37E  
Lea County New Mexico