

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35190
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name SHELBY 14
4. Well Location Unit Letter: D 1299 feet from NORTH line and 557 feet from the WEST line Section 14 Township 16S Range 36E NMPM County LEA		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat NORTH LOVINGTON WOLFCAMP		

12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <input type="checkbox"/> <u><SWD</u> <input type="checkbox"/> <u>INJECTION</u> CONVERSION <input type="checkbox"/> <u>RBDMS</u> RETURN TO <input type="checkbox"/> <u>TA</u> CSNG <input type="checkbox"/> <u>ENVIRO</u> <input type="checkbox"/> <u>CHG LOC</u> INT TO PA <input type="checkbox"/> <u>P&A NR</u> <input checked="" type="checkbox"/> <u>P&A R</u> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER PLUG & ABANDONMENT
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE PLUGGING REPORT FOR WORK DONE FROM 09/22/2015 THROUGH 10/01/2015.

WELL IS NOW PLUGGED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 10/15/2015

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: Mary Beth Brown TITLE Dist Supervisor DATE 10/20/2015
 Conditions of Approval (if any)

21
 OCT 20 2015

MB

Shelby 14 #1
30-025-35190

Subsequent C-103 Report of P&A

9/22-25 /2015 MIRU plugging equipment. POOH with production equipment.

9/25/2015 TIH with tubing workstring. Tag PBTD @ 11,850'. Pull up to 11,824'. Pump 110 BBL 9.5 PPG Salt Gel. Mix & Pump 25 sks Class H cement (16.4 PPG , 1.06 ft3/sk yield) @ 11,824' and displace with 65 BBL 9.5PPG Salt Gel to set balanced cement plug. Calculated TOC @ 11,616'. RU Wireline Unit. Set CIBP @ 10,348'. SWI.

9/26/2015 Tagged CIBP @ 10,348' with tubing. Circulate well with 218 BBL 9.5 PPG Salt Gel. Test casing to 500 psi for 10 minutes – good test. Spot 25 sks Class H cement (16.4 PPG , 1.06 ft3/sk yield) @ 10,346'. Displace to 10,142'. POOH to 9,870'. Spot 50 sks Class H cement (16.4 PPG , 1.06 ft3/sk yield) @ 9,870'. Displace to 9,463'. POOH to 8,321'. Spot 105 sks Class H cement (16.4 PPG , 1.06 ft3/sk yield) @ 8,321'. Displace to 7,450'. POOH. SWI.

9/28/2015 Tagged TOC @ 7,500'. Spot 90 sks Class H cement (16.4 PPG, 1.06 ft3/sk) @ 6,986'. Displace to 6,239'. POOH. RIH to set packer @ 4,026'. Perforate @ 4,420'. Could not establish injection rate @ 1,000 psi. TOH and LD packer. RIH with open-ended tubing. SWI.

9/29/2015 Spot 35 sks Class C cement (14.8 PPG, 1.33 ft3/sk yield) @ 4,297'. Pulled up to 4,000' and reversed tubing clean. WOC. RU Wireline Unit. Tagged TOC @ 4,010'. PU and perforate @ 2,900'. Could not establish injection rate into perforations as 1,100 psi. NMOCD approved spotting 35 sks cement plug from 50' below perforations. POOH & LD packer. RIH with open-ended tubing. To 2,948'. Spot 35 sks Class C cement (14.8 PPG, 1.33 ft3/sk) @ 2,948'. Pulled up to 2,630' and reversed tubing clean. POOH to SWI and WOC.

9/30/2015 RIH with packer on tubing. Tagged TOC @ 2,630'. Pull up to set packer @ 1,810'. Perforate @ 2,000'. Could not establish injection rate into perforations as 1,500 psi. NMOCD instructed to perforate with deeper penetrating gun and attempt to squeeze again. Re-perforate @ 2,000'. Could not establish injection rate into new perforations as 1,500 psi. NMOCD approved spotting 25 sks cement plug from 50' below perforations. Spot 25 sks Class C cement (14.8 PPG, 1.33 ft3/sk) @ 2,050'. POOH and WOC.

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10/1/2015 RU Wireline Unit. Tagged TOC @ 1,838'. Perforate @ 485' with deep penetrating shots. RD Wireline Tools. Closed in BOP blinds and hooked up pump. Broke circulation by pumping down casing and out intermediate annulus. ND BOP. NU Wellhead. Circulated 181 sks Class C cement (14.8 PPG, 1.33 ft3/sk yield) to fill casing and annulus. Verify TOC. RDMO plugging equipment.